

of public land withdrawn for the Department of Energy as an experimental area. The land will be opened to surface entry, mining, and mineral leasing.

EFFECTIVE DATE: March 21, 2002.

FOR FURTHER INFORMATION CONTACT:

Doris E. Chelius, BLM Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado 80215-7076, 303-239-3706.

SUPPLEMENTARY INFORMATION: By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714 (1994), it is ordered as follows:

1. Public Land Order No. 4536, which withdrew public land for the Department of Energy (formerly the Atomic Energy Commission) Project Bronco experimental area, is hereby revoked in its entirety as to the following described land:

Sixth Principal Meridian

T.1 N., R. 98 W.,
Sec. 14, SW¹/₄;
Sec. 15, SE¹/₄;
Sec. 22, NE¹/₄;
Sec. 23, NW¹/₄.

The area described contains 640 acres in Rio Blanco County.

2. At 9 a.m. on March 21, 2002, the land described above will be opened to the operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, other segregations of record, and the requirements of applicable law. All valid applications received at or prior to 9:00 a.m. March 21, 2002, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 9 a.m. on March 21, 2002, the land described above will be opened to location and entry under the United States mining laws and to the operation of the mineral leasing laws, subject to valid existing rights, the provisions of existing withdrawals, other segregations of record, and the requirements of applicable law. Appropriation of any of the land described in this order under the general mining laws prior to the date and time of restoration is unauthorized. Any such attempted appropriation, including attempted adverse possession under 30 U.S.C. 38 (1994), shall vest no rights against the United States. Acts required to establish a location and to initiate a right of possession are governed by State law where not in conflict with Federal law. The Bureau of Land Management will not intervene in disputes between rival locators over

possessory rights since Congress has provided for such determinations in local courts.

Dated: January 30, 2002.

J. Steven Griles,

Deputy Secretary.

[FR Doc. 02-3962 Filed 2-15-02; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[UT-031-1430-ET; UTU 44415]

Public Land Order No. 7512; Extension of Public Land Order No. 6132; Utah

AGENCY: Bureau of Land Management, Interior.

ACTION: Public Land Order.

SUMMARY: This order extends Public Land Order No. 6132 for an additional 20-year period. This extension is necessary to continue the protection of the Escalante Administrative Site.

EFFECTIVE DATE: February 17, 2002.

FOR FURTHER INFORMATION CONTACT:

Darrell Olsen, Realty Specialist, Escalante Field Station, P.O. Box 225, Escalante, Utah, 84726, 435-826-5611.

SUPPLEMENTARY INFORMATION: By virtue of the authority vested in the Secretary of the Interior by section 204 of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714 (1994), it is ordered as follows:

1. Public Land Order No. 6132, which withdrew public land from mining to protect the Escalante Administrative Site, is hereby extended for an additional 20-year period following its date of expiration.

2. This withdrawal will expire 20 years from the effective date of this order, unless, as a result of a review conducted before the expiration date pursuant to section 204(f) of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714(f) (1994), the Secretary determines that the withdrawal shall be extended.

Dated: January 31, 2002.

J. Steven Griles,

Deputy Secretary.

[FR Doc. 02-3963 Filed 2-15-02; 8:45 am]

BILLING CODE 4310-DQ-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collection, Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of an extension of a currently approved information collection (OMB Control Number 1010-0073).

SUMMARY: To comply with the Paperwork Reduction Act (PRA) of 1995, we are inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) is titled "30 CFR part 220, Accounting Procedures for Determining Net Profit Share Payment for Outer Continental Shelf Oil and Gas Leases."

DATES: Submit written comments on or before April 22, 2002.

ADDRESSES: Submit written comments to Carol P. Shelby, Regulatory Specialist, Minerals Management Service, Minerals Revenue Management, P.O. Box 25165, MS 320B2, Denver, Colorado 80225. If you use an overnight courier service, our courier address is Building 85, Room A-614, Denver Federal Center, Denver, Colorado 80225.

FOR FURTHER INFORMATION CONTACT: Carol P. Shelby, telephone (303) 231-3151 or FAX (303) 231-3385.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 220, Accounting Procedures for Determining Net Profit Share Payment for Outer Continental Shelf Oil and Gas Leases.

OMB Control Number: 1010-0073.

Bureau Form Number: None.

Abstract: The Department of the Interior (DOI) is responsible for the management of all mineral leasing activities on Federal and Indian lands. The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 *et seq.*) requires the Secretary of the Interior to establish a comprehensive fiscal accounting, auditing, and collection system to accurately determine oil and gas royalties and other payments, and to collect and account for those monies in a timely manner. The Secretary delegated the authority for royalty management to MMS to develop a net profit share bidding system to encourage exploration and development of oil and gas leases on submerged lands of the Outer Continental Shelf (OCS). Section 8(a) of the OCS Lands Act, as amended (43 U.S.C. 1331 *et seq.*), authorizes DOI

to implement alternative bidding systems for the award of Federal oil and gas leases on the OCS. The net profit share lease (NPSL) system endeavors to balance the securing of a fair market return to the Federal Government for the lease of its lands with a fair profit to companies risking their investment capital. The system provides an incentive for early and expeditious exploration and development and provides for a sharing of the risks by the lessee and the Government. The bidding system incorporates a fixed capital recovery system as the means through which the lessee recovers costs of exploration and development from production revenues, along with a reasonable return on investment.

NPSL lessees are required to maintain an NPSL capital account and to provide either annual or monthly reports using data maintained in the capital account. In addition, NPSL lessees must file a report after each inventory of controllable material and following the cessation of production. Further, when nonoperators of an NPSL lease call for an audit, they must notify MMS, and when DOI calls for an audit, the lessee must notify all nonoperators on the lease. These requirements can be found in 30 CFR 220.010, 220.031, and 220.033.

MMS is requesting an extension of OMB's approval to continue to collect this information. Submission of this information is required in order for

MMS to determine when NPSL royalty payments are due and to determine the proper amount of payment. Proprietary information that is submitted is protected, and there are no questions of a sensitive nature included in this information collection.

Frequency: Annually before production; monthly after production.

Estimated Number and Description of Respondents: 12 OCS oil and gas lessees.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 3,674 hours. The following chart shows the breakdown of the burden hours by CFR section and paragraph:

Section	Reporting or record keeping requirement	Burden hours per response	Annual number of responses	Annual burden hours
220.010(a)	For each NPSL tract, an NPSL capital account shall be established and maintained by the lessee for NPSL operations.	See § 220.030(a)		
220.030(a)	Each lessee * * * shall establish and maintain such records as are necessary * * *.	1	22	22
220.031(a)	Each lessee * * * shall file an annual report during the period from issuance of the NPSL until the first month in which production revenues are credited to the NPSL capital account.	16	5	80
220.031(b)	Beginning with the first month in which production revenues are credited to the NPSL capital account, each lessee * * * shall file a report for each NPSL, not later than 60 days following the end of each month.	16	*204	3,264
220.031(d)	Each lessee subject to this part 220 shall file a report not later than 90 days after each inventory is taken * * *.	8	22	176
220.031(e)	Each lessee * * * shall file a final report, not later than 60 days following the cessation of production * * *.	2	22	44
220.033(b)(1)	When non-operators of an NPSL lease call an audit in accordance with the terms of their operating agreement, the Director shall be notified of the audit call * * *.	2	22	44
220.033(b)(2)	If DOI determines to call for an audit, DOI shall notify the lessee of its audit call and set a time and place for the audit. * * * The lessee shall send copies of the now operators on the lease.	2	22	44
Total			319	3,674

*(17 leases × 12 mo.)

Estimated Annual Reporting and Recordkeeping "Non-hour Cost"
Burden: We have identified no "non-hour" cost burdens.

Comments: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Before submitting an ICR to OMB, PRA Section 3506(c)(2)(A) requires each agency " * * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *." Agencies must specifically solicit comments to: (a) Evaluate whether the proposed

collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

The PRA also requires agencies to estimate the total annual reporting "non-hour cost" burden to respondents or recordkeepers resulting from the collection of information. We have not identified non-hour cost burdens for this information collection. If you have

costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information; monitoring, sampling, testing equipment; and record storage facilities. Generally, your estimates should not include equipment

or services purchased: (i) Before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

We will summarize written responses to this notice and address them in our ICR submission for OMB approval, including appropriate adjustments to the estimated burden. We will provide a copy of the ICR to you without charge upon request.

Public Comment Policy. We will make copies of the comments available for public review, including names and addresses of respondents, during regular business hours at our offices in Lakewood, Colorado. Individual respondents may request that we withhold their home address from the public record, which we will honor to the extent allowable by law. There also may be circumstances in which we would withhold from the rulemaking record a respondent's identity, as allowable by law. If you request that we withhold your name and/or address, state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

MMS Information Collection Clearance Officer: Jo Ann Lauterbach, (202) 208-7744.

Dated: January 31, 2002.

Cathy J. Hamilton,

Acting Associate Director for Minerals Revenue Management.

[FR Doc. 02-3878 Filed 2-15-02; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

California Bay-Delta Public Advisory Committee Public Meeting

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, the California Bay-Delta Public Advisory Committee will meet on March 12, 2002. The agenda for the Committee meeting will include discussions on future governance, funding update, regional reports, and implementation of

the CALFED Bay-Delta Program with State and Federal officials.

DATES: The meeting will be held Tuesday, March 12, 2002 from 9 a.m. to 4 p.m. If reasonable accommodation is needed due to a disability, please contact Pauline Nevins at (916) 657-2666 or TDD (800) 735-2929 at least 1 week prior to the meeting.

ADDRESSES: The meeting will be held at the Sacramento Convention Center located at 1400 J Street, Room 306, Sacramento, CA.

FOR FURTHER INFORMATION CONTACT: Eugenia Laychak, CALFED Bay-Delta Program, at (916) 654-4214. Nan Yoder or Diane Buzzard, U.S. Bureau of Reclamation, at (916) 978-5022.

SUPPLEMENTARY INFORMATION: The Committee was established to provide assistance and recommendations to Secretary of the Interior Gale Norton and California Governor Gray Davis on implementation of the CALFED Bay-Delta Program. The Committee will advise on annual priorities, integration of the eleven Program elements, and overall balancing of the four Program objectives of ecosystem restoration, water quality, levee system integrity, and water supply reliability. The Program is a consortium of 23 State and Federal agencies with the mission to develop and implement a long-term comprehensive plan that will restore ecological health and improve water management for beneficial uses of the San Francisco/Sacramento and San Joaquin Bay Delta.

Committee and meeting materials will be available on the CALFED Bay-Delta web site: <http://calfed.ca.gov> and at the meeting. This meeting is open to the public. Oral comments will be accepted from members of the public at the meeting and will be limited to 3-5 minutes.

(Authority: The Committee was established pursuant to the Department of the Interior's authority to implement the Fish and Wildlife Coordination Act, 16 U.S.C. 661 et seq., the Endangered Species Act, 16 U.S.C. 1531 et seq., and the Reclamation Act of 1902, 43 U.S.C. 371 et seq., and the acts amendatory thereof or supplementary thereto, all collectively referred to as the Federal Reclamation laws, and in particular, the Central Valley Project Improvement Act, Title 34 of Pub. L. 102-575.)

Dated: February 5, 2002.

Elizabeth Ann Rieke,

Acting Deputy Regional Director Mid-Pacific Region.

[FR Doc. 02-3875 Filed 2-15-02; 8:45 am]

BILLING CODE 4310-MN-M

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Glen Canyon Dam Adaptive Management Work Group (AMWG), and Glen Canyon Technical Work Group (TWG); Notice of Meeting

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of Public Meeting.

SUMMARY: The Adaptive Management Program (AMP) was implemented as a result of the Record of Decision on the Operation of Glen Canyon Dam Final Environmental Impact Statement to comply with consultation requirements of the Grand Canyon Protection Act (Pub. L. 102-575) of 1992. The AMP provides an organization and process to ensure the use of scientific information in decision making concerning Glen Canyon Dam operations and protection of the affected resources consistent with the Grand Canyon Protection Act. The AMP has been organized and includes a federal advisory committee (the AMWG), a technical work group (the TWG), a monitoring and research center, and independent review panels. The TWG is a subcommittee of the AMWG and provides technical advice and information for the AMWG to act upon.

DATES AND LOCATION: The Glen Canyon Dam Technical Work Group will conduct the following public meeting:

Phoenix, Arizona—February 26-27, 2002. The meeting will begin at 9:30 a.m. and conclude at 5 p.m. on the first day and begin at 8 a.m. and conclude at 3 p.m. on the second day. The meeting will be held at the Embassy Suites Phoenix Airport Hotel (Turquoise Room) at 1515 N. 44th Street, in Phoenix, Arizona.

Agenda: The purpose of the meeting will be to discuss the following: experimental flow proposal, 2004 work plans, non-native fish control, aerial photography, basin hydrology, environmental compliance, and other administrative and resource issues pertaining to the AMP.

Agenda items may be revised prior to any of the meetings. Time will be allowed on each agenda for any individual or organization wishing to make formal oral comments (limited to 10 minutes) at the meetings.

ADDRESSES: To allow full consideration of information by the AMWG and TWG members, written notice must be provided to Randall Peterson, Bureau of Reclamation, Upper Colorado Regional Office, 125 South State Street, Room 6107, Salt Lake City, Utah 84138-1147; telephone (801) 524-3758; faxogram