

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER21–2748–000]

Lund Hill Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Lund Hill Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 14, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: August 25, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–18735 Filed 8–30–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP21–1046–000.

Applicants: Big Sandy Pipeline, LLC, Bobcat Gas Storage, East Tennessee Natural Gas, LLC, Egan Hub Storage, LLC, Garden Banks Gas Pipeline, LLC, Maritimes & Northeast Pipeline, L.L.C., Mississippi Canyon Gas Pipeline, L.L.C., Moss Bluff Hub, LLC, Nautilus Pipeline Company, L.L.C., NEXUS Gas Transmission, LLC, Sabal Trail Transmission, LLC, Saltville Gas Storage Company L.L.C., Southeast Supply Header, LLC, Steckman Ridge, LP, Texas Eastern Transmission, LP, Algonquin Gas Transmission, LLC.

Description: Compliance filing: Big Sandy Pipeline, LLC submits tariff filing per 154.203: Enbridge (U.S.) Pipelines—Request for Waivers—LINK System Maintenance to be effective N/A.

Filed Date: 8/24/21.

Accession Number: 20210824–5066.

Comment Date: 5 p.m. ET 8/31/21.

Docket Numbers: RP19–1044–003.

Applicants: Cheniere Corpus Christi Pipeline, LP.

Description: Compliance filing: NAESB 3.1 Standard Waiver Update to be effective 9/24/2021.

Filed Date: 8/24/21.

Accession Number: 20210824–5108.

Comment Date: 5 p.m. ET 9/7/21.

Docket Numbers: RP19–1045–003.

Applicants: Cheniere Creole Trail Pipeline, L.P.

Description: Compliance filing: NAESB 3.1 Compliance Update—RP19–1045–002 to be effective 9/24/2021.

Filed Date: 8/24/21.

Accession Number: 20210824–5107.

Comment Date: 5 p.m. ET 9/7/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 25, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–18732 Filed 8–30–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[EL10–65–010]

Louisiana Public Service Commission v. Entergy Corporation; Entergy Services Inc.; Entergy Louisiana, LLC; Entergy Arkansas, Inc.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Texas, Inc.; Notice of Filing

On May 17, 2021, Entergy Services, LLC,¹ acting as agent for Entergy Operating Companies² filed a compliance filing consisting of the bandwidth formula rate recalculations for the June–December 2005 test year; additional interest calculations for the 2010, 2011, and 2012 test years (fifth, sixth and seventh bandwidth calculations); and supporting workpapers for the identified adjustments, pursuant to the Federal Energy Regulatory Commission's

¹ Effective September 30, 2018, Entergy Services, Inc., changed its name to Entergy Services, LLC.

² The Entergy Operating Companies (Operating Companies) are currently Entergy Arkansas, LLC, (formerly Entergy Arkansas, Inc.), Entergy Louisiana, LLC, Entergy Mississippi, LLC (formerly Entergy Mississippi, Inc.), Entergy New Orleans, LLC (formerly Entergy New Orleans, Inc.), and Entergy Texas, Inc.

(Commission) Order issued dated April 15, 2021.³

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on September 15, 2021.

Dated: August 25, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-18739 Filed 8-30-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Colorado River Storage Project Management Center—Rate Order No. WAPA-195

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order concerning joint dispatch transmission service formula rate for use under the Western Energy Imbalance Service (WEIS) Market.

SUMMARY: The formula rate for the Colorado River Storage Project Management Center (CRSP MC) of the Western Area Power Administration (WAPA) to use under the WEIS Market (Provisional Formula Rate) has been confirmed, approved, and placed into effect on an interim basis. This formula rate, approved under the WAPA Administrator's authority to establish rates for short term sales, expires on September 30, 2021. No changes were made to this formula rate for short-term sales under Rate Schedule SP-NFJDT (joint dispatch transmission service). CRSP MC has converted its existing rate for short-term sales for use under the WEIS Market to a long-term formula rate.

DATES: The Provisional Formula Rate under Rate Schedule SP-NFJDT (joint dispatch transmission service) is effective on the first day of the first full billing period beginning on or after October 1, 2021, and will remain in effect through September 30, 2024, pending confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis or until superseded.

FOR FURTHER INFORMATION CONTACT: Timothy A. Vigil, Colorado River Storage Project Management Center Manager, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, email: CRSPMC-rate-adj@wapa.gov, or Thomas J. Hackett, Rates Manager, Colorado River Storage Project Management Center, Western Area Power Administration, (801) 524-5503, email: hackett@wapa.gov.

SUPPLEMENTARY INFORMATION: On December 29, 2020, WAPA's Administrator approved the rate for short-term sales for CRSP MC to use under the WEIS Market, which created a new Rate Schedule, SP-NFJDT (joint dispatch transmission service), for the 8-month period of February 1, 2021, through September 30, 2021.

WAPA published a **Federal Register** notice (Proposed FRN) on April 23,

2021 (86 FR 21726), proposing to convert the rate for short-term sales for CRSP MC to use under the WEIS Market to a long-term formula rate for use October 1, 2021, through September 30, 2026. The Proposed FRN also initiated a 30-day public consultation and comment period. The Proposed FRN stated a term of 5 years for the long-term formula rate, but, as discussed in Rate Order No. WAPA-195, WAPA has determined that a 3-year term would be more appropriate, making the effective dates October 1, 2021, through September 30, 2024.

Legal Authority

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve on a final basis, remand, or disapprove such rates to FERC. By Delegation Order No. S1-DEL-S4-2021, effective February 25, 2021, the Acting Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Science (and Energy). By Redelegation Order No. S4-DEL-OE1-2021, effective March 25, 2021, the Acting Under Secretary for Science (and Energy) redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Assistant Secretary for Electricity. By Redelegation Order No. 00-002.10-05, effective July 8, 2020, the Assistant Secretary for Electricity further delegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This redelegation order, despite predating the February 2021 and March 2021 delegations, remains valid. This rate action is issued under the Redelegation Order No. 00-002.10-05 and Department of Energy procedures for public participation in rate adjustments as set forth at 10 CFR part 903.¹

Following review of CRSP MC's proposal, I hereby confirm, approve, and place Rate Order No. WAPA-195, which provides a formula rate for joint dispatch transmission service for use under the WEIS Market, into effect on an interim basis. WAPA will submit Rate Order No. WAPA-195 to FERC for

³ *La. Pub. Serv. Comm'n v. Entergy Corp., et al.*, 175 FERC ¶ 61,042 (2020).

¹ 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).