

Filed Date: 12/23/11.

Accession Number: 20111223–5075.

Comments Due: 5 p.m. ET 1/13/12.

Docket Numbers: ER12–682–000.

Applicants: Erie Wind, LLC.

Description: MBR Application of Erie Wind, LLC to be effective 12/24/2011.

Filed Date: 12/23/11.

Accession Number: 20111223–5077.

Comments Due: 5 p.m. ET 1/13/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 23, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–33676 Filed 1–3–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1141–001; ER10–1139–001; ER10–1151–004; ER10–1103–001; ER10–1119–001; ER10–1123–001; ER10–3247–004

Applicants: Ameren Energy Marketing Company, Ameren Energy Generating Company, Electric Energy Inc., AmerenEnergy Medina Valley Cogen, L.L.C., AmerenEnergy Resources Generating Company, Ameren Illinois Company, Union Electric Company

Description: Triennial Market Power Update of the Ameren Companies.

Filed Date: 12/23/11

Accession Number: 20111223–5139

Comments Due: 5 p.m. ET 2/21/12

Docket Numbers: ER10–1819–001; ER10–1820–003; ER10–1818–001; ER10–1817–002

Applicants: Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation, Public Service Company of Colorado, Southwestern Public Service Company

Description: Change-in-Status Report of Northern States Power Company, a Minnesota corporation, et al.

Filed Date: 12/23/11

Accession Number: 20111223–5143

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER10–1819–002; ER10–1820–004

Applicants: Northern States Power Company, a Minnesota corporation, Northern States, a Wisconsin corporation

Description: Market-Based Rate Authorization Triennial Market Power Analysis.

Filed Date: 12/23/11

Accession Number: 20111223–5144

Comments Due: 5 p.m. ET 2/21/12

Docket Numbers: ER10–3142–003; ER10–3145–003; ER10–3147–003; ER10–3148–003; ER10–3114–003; ER10–3116–003; ER10–3118–003; ER10–3120–003; ER10–3121–003; ER11–2036–003; ER10–3126–003; ER10–3128–003; ER10–3131–003; ER10–1800–003; ER10–3136–003; ER11–2701–004; ER10–1728–003; ER10–2491–003

Applicants: Mountain View Power Partners, LLC, Indianapolis Power & Light Company, AES Eastern Energy, LP, DPL Energy, LLC, The Dayton Power and Light Company, AES Alamitos, LLC, AES Redondo Beach, L.L.C., Condon Wind Power, LLC, AES Huntington Beach LLC, AES Armenia Mountain Wind, LLC, AES Creative Resources, L.P., AES Energy Storage, LLC, AES ES Westover, LLC, AES Ironwood, L.L.C., AES Red Oak, L.L.C., AES Laurel Mountain, LLC, AEE2, L.L.C., Mountain View Power Partners IV, LLC

Description: AES MBR Affiliates Notice of Change in Status.

Filed Date: 12/23/11

Accession Number: 20111223–5106

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–683–000

Applicants: Ameren Energy Generating Company

Description: Amendment to AEG Market Rate Tariff to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5097

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–684–000

Applicants: ITC Midwest LLC
Description: Great River Energy Agreements to be effective 2/22/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5098

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–685–000

Applicants: Pacific Gas and Electric Company

Description: City of Gridley WPA and NCPA IA to be effective 1/1/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5103

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–686–000

Applicants: Citizens Sunrise Transmission LLC

Description: Transmission Owner Tariff Baseline to be effective 12/23/2011.

Filed Date: 12/23/11

Accession Number: 20111223–5105

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–687–000

Applicants: AES Alamitos, LLC

Description: AES Alamitos Tariff Filing to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5118

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–688–000

Applicants: AES Creative Resources, L.P.

Description: AES Creative Resources Tariff Filing to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5124

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–689–000

Applicants: AES Eastern Energy, L.P.
Description: AES Eastern Energy Tariff Filing to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5126

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–690–000

Applicants: AES Huntington Beach, L.L.C.

Description: AES Huntington Beach Tariff Filing to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5128

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–691–000

Applicants: AES Redondo Beach, L.L.C.

Description: AES Redondo Beach Tariff Filing to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5130

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–692–000

Applicants: Condon Wind Power, LLC
Description: Condon Wind Power Tariff Filing to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5131

Comments Due: 5 p.m. ET 1/13/12

Docket Numbers: ER12–693–000

Applicants: Mountain View Power Partners, LLC

Description: Mountain View Tariff Filing to be effective 2/21/2012.

Filed Date: 12/23/11

Accession Number: 20111223–5132

Comments Due: 5 p.m. ET 1/13/12

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Dated: December 27, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–33718 Filed 1–3–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–72–00]

Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P.; Notice of Availability of the Environmental Assessment for the Proposed Sabine Pass Liquefaction Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Sabine Pass Liquefaction Project (Project), proposed by Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P. (collectively referred to as Sabine Pass) in the above-referenced docket. Sabine Pass requests authorization to construct and operate facilities to be used for the liquefaction and exportation of natural gas at the existing Sabine Pass LNG Import Terminal in Cameron Parish, Louisiana. The Project would be capable of processing an average of approximately 2.6 billion cubic feet per day of pipeline quality natural gas from the Creole Trail Pipeline, which interconnects with the SPLNG Terminal. Sabine Pass would liquefy the natural gas, store the

liquefied natural gas (LNG), and export approximately 16 million metric tons per annum of LNG via LNG carriers.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Department of Energy, U.S. Army Corps of Engineers, and U.S. Department of Transportation participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Project includes the following facilities:

- Four LNG liquefaction trains (each train contains gas treatment facilities, six gas turbine-driven refrigerant compressors, waste heat recovery systems, induced draft air coolers, fire and gas detection and safety systems, control systems, and associated infrastructure);
- Additional power generation (including up to two gas turbine-driven generators, transformers, and other electrical accessories to supplement existing onsite power generation);
- Other infrastructure and modifications (including storage tanks for propane and ethylene refrigerants and the amine make up, replacement of in-tank LNG pumps and piping modifications to increase flow capacity and facilitate loading of LNG carriers, impoundments for the liquefaction trains, flares, recycle boil-off gas compressors, potable water, service water, and demineralized water systems); and
- New and remodeled buildings.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory

Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426 (202) 502–8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and considered prior to a Commission decision on the proposal, it is important that the FERC receives your comments in Washington, DC on or before January 27, 2011.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP11–72–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct

¹ See the previous discussion on the methods for filing comments.