

meeting agenda includes: roll call, remarks from DOE program offices, discussion of future energy workforce needs, and public comments. The meeting will conclude at approximately 3:30 p.m.

**Public Participation:** The meeting is open to the public via a virtual meeting option. Individuals who would like to attend must register for the meeting here: <https://teams.microsoft.com/registration/zD4Ya1VL1U6z-H9kvhxBOA,eJoRzaPoQUuElbtOCKtbWQ,pBbtdUJIYkOKcRiuZY6fDw,aXmsWhibloycUwucZqCtsQ,3dxScWg7fku7AguKAro2Yg,7RlsUBNLTUetMZf2VboYSg?mode=read&tenantId=6b183ecc-4b55-4ed5-b3f8-7f64be1c4138&webinarRing=gcc>.

It is the policy of the EWAB to accept written public comments no longer than 5 pages and to accommodate oral public comments, whenever possible. The EWAB expects that public statements presented at its meetings will not be repetitive of previously submitted oral or written statements. The public comment period for this meeting will take place on September 18, 2023, at a time specified in the meeting agenda. This public comment period is designed only for substantive commentary on the EWAB's work, not for business marketing purposes. The Designated Federal Officer will conduct the meeting to facilitate the orderly conduct of business.

**Oral Comments:** To be considered for the public speaker list at the meeting, interested parties should register to speak by contacting [EWAB@hq.doe.gov](mailto:EWAB@hq.doe.gov) no later than 12:00 p.m. Eastern Time on September 11, 2023. To accommodate as many speakers as possible, the time for public comments will be limited to three (3) minutes per person, with a total public comment period of up to 15 minutes. If more speakers register than there is space available on the agenda, the EWAB will select speakers on a first-come, first-served basis from those who applied. Those not able to present oral comments may always file written comments with the Board.

**Written Comments:** Although written comments are accepted continuously, written comments relevant to the subjects of the meeting should be submitted to [EWAB@hq.doe.gov](mailto:EWAB@hq.doe.gov) no later than 12:00 p.m. Eastern Time on September 11, 2023, so that the comments may be made available to the EWAB members prior to this meeting for their consideration. Please note that because EWAB operates under the provisions of FACA, all public

comments and related materials will be treated as public documents and will be made available for public inspection, including being posted on the EWAB website.

**Minutes:** The minutes of this meeting will be available on the 21st Century Energy Workforce Advisory Board website at <https://www.energy.gov/policy/21st-century-energy-workforce-advisory-board-ewab> or by contacting Piper O'Keefe at [EWAB@hq.doe.gov](mailto:EWAB@hq.doe.gov).

Signed in Washington, DC, on August 17, 2023.

**LaTanya Butler,**

*Deputy Committee Management Officer.*

[FR Doc. 2023-18045 Filed 8-21-23; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4639-033]

#### **Ampersand Christine Falls Hydro, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 4639-033.
- c. *Date filed:* September 29, 2021.
- d. *Applicant:* Ampersand Christine Falls Hydro, LLC (Ampersand).
- e. *Name of Project:* Christine Falls Hydroelectric Project (Christine Falls Project or project).
- f. *Location:* On the Sacandaga River near the Village of Speculator, Hamilton County, New York.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Sayad Moudachirou, Licensing Manager, Ampersand Christine Falls Hydro LLC, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111, Phone: 617-933-7206, Email: [sayad@ampersandenergy.com](mailto:sayad@ampersandenergy.com); and Mr. Jason Huang, Asset Manager, Ampersand Christine Falls Hydro LLC, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111, Phone: 773-919-0923, Email: [jasonh@ampersandenergy.com](mailto:jasonh@ampersandenergy.com).
- i. *FERC Contact:* Andy Bernick at (202) 502-8660, or [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov).
- j. *Deadline for filing motions to intervene and protests, comments, and*

*final recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and final recommendations, terms and conditions, and fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Christine Falls Hydroelectric Project (P-4639-033).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on April 20, 2022, revising the regulations under 40 CFR parts 1502, 1507, and 1508 that Federal agencies use to implement the National Environmental Policy Act (NEPA) (see National Environmental Policy Act Implementing Regulations Revisions, 87 FR 23453-70). The final rule became effective on May 20, 2022. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. *The Christine Falls Project consists of the following existing facilities:* (1) a

15-foot-high, 152.6-foot-long concrete gravity dam (includes both abutments), with 3-foot-high wooden flashboards installed along the crest of the 135-foot-long spillway; (2) a reservoir with a surface area of 1.1 acres and a storage capacity of 4-acre feet at a normal water surface elevation of 1,699.7 feet National Geodetic Vertical Datum of 1929 (NGVD29); (3) an intake structure; (4) a 613-foot-long steel penstock with a diameter of 6 feet that bifurcates into 3-foot-diameter, 45-foot-long and 4-foot-diameter, 32-foot-long penstocks; (5) a brick and concrete powerhouse containing two turbine-generator units (*i.e.*, one 275-kilowatt (kW) unit and one 575-kW unit) with a total capacity of 850 kW; (7) a tailrace with a depth of 21 feet; (8) a 610-foot-long bypassed reach; (9) a 185-foot-long underground transmission line connecting the generating units to a 1,000-kilovolt-ampere step-up transformer; (10) a 9,315-foot-long, 4.16/13.2-kilovolt underground transmission line from the transformer to a point of interconnection; and (11) appurtenant facilities.

The Christine Falls Project is operated in a run-of-river mode, with a minimum flow of 25 cubic feet per second (cfs) into the bypassed reach during the months of March, April, and May, and a minimum flow of 10 cfs during the remainder of the year. The project has an average annual generation of 2,478 megawatt-hours.

Ampersand proposes to operate the project in a strict run-of-river mode with an impoundment level fluctuation limit of 3 inches from the dam crest or flashboards when in place. As described in its October 11, 2022, settlement agreement with the U.S. Fish and Wildlife Service, New York State Department of Environmental Conservation, American Whitewater, and the New York State Council of Trout Unlimited, Ampersand proposes the following changes to project operation and facilities: (1) providing two seasonal minimum flow regimes over the spillway and through the bypass gate: (a) a 15-cubic foot per second (cfs) minimum flow or inflow, whichever is less, from June 1 to October 31, and (b) a 35-cfs minimum flow or inflow, whichever is less, from November 1 to May 31; (2) installing trash racks with 1-inch clear spacing or the equivalent (*e.g.*, an overlay-type system) whereby approach velocities are less than or equal to 2 feet per second, as measured 1 foot in front of the trash racks; and (3) installing and maintaining a year-round downstream fish passage structure. Ampersand also proposes to remove the existing 9,315-foot-long

transmission line from the project, stating that the line also provides power to the project from the grid and thus should not be considered a primary transmission line.

m. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all

persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions.	October 2023.
Filing of Reply Comments .....	November 2023.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

r. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: August 16, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-18067 Filed 8-21-23; 8:45 am]

BILLING CODE 6717-01-P