

Dated: March 20, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–05110 Filed 3–25–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–711–000.

Applicants: Great Basin Gas Transmission Company.

Description: § 4(d) Rate Filing: System Map Tariff Record Update to be effective 4/1/2025.

Filed Date: 3/18/25.

Accession Number: 20250318–5110.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–712–000.

Applicants: Alliance Pipeline L.P.
Description: § 4(d) Rate Filing: PAL Negotiated Rate Agreement 2025–03–18 to be effective 3/18/2025.

Filed Date: 3/18/25.

Accession Number: 20250318–5141.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–713–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.25 Negotiated Rates—Hartree Partners, LP R–7090–16 to be effective 4/1/2025.

Filed Date: 3/19/25.

Accession Number: 20250319–5037.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–714–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.25 Negotiated Rates—Hartree Partners, LP R–7090–15 to be effective 4/1/2025.

Filed Date: 3/19/25.

Accession Number: 20250319–5038.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–715–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.25 Negotiated Rates—Citadel Energy Marketing LLC R–7705–29 to be effective 4/1/2025.

Filed Date: 3/19/25.

Accession Number: 20250319–5041.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–716–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.19.25 Negotiated Rates—Citadel Energy

Marketing LLC R–7705–30 to be effective 4/1/2025.

Filed Date: 3/19/25.

Accession Number: 20250319–5047.

Comment Date: 5 p.m. ET 3/31/25.

Docket Numbers: RP25–717–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements—Certain Shippers March 19 2025 to be effective 4/1/2025.

Filed Date: 3/19/25.

Accession Number: 20250319–5081.

Comment Date: 5 p.m. ET 3/31/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR25–33–001.

Applicants: Colt Pipelines (North Texas) L.P.

Description: Amendment Filing: Amendment to 1433 to be effective 2/1/2025.

Filed Date: 3/19/25.

Accession Number: 20250319–5079.

Comment Date: 5 p.m. ET 4/4/25.

§ 284.123(g) Protest: 5 p.m. ET 4/4/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions,

comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 19, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–05099 Filed 3–25–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–9–000]

Commission Information Collection Activities (FERC Form Nos. 6 and 6–Q); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC Form Nos. 6 (Annual Report of Oil Pipeline Companies) and 6–Q (Quarterly Report of Oil Pipeline Companies).

DATES: Comments on the collections of information are due May 27, 2025.

ADDRESSES: You may submit comments (identified by Docket No. IC25–9–000 and the form) by either of the following methods:

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:
 - *Mail via U.S. Postal Service Only,* addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
 - *Hand (including courier) delivery* to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extensions of FERC Form Nos. 6 and 6-Q, information collections with no changes to the current reporting requirement.

Titles: FERC Form Nos. 6 (Annual Report of Oil Pipeline Companies) and 6-Q (Quarterly Report of Oil Pipeline Companies).

OMB Control Nos.: 1902-0022 (FERC Form No. 6), 1902-0206 (FERC Form No. 6-Q).

Type of Respondent: Oil pipelines.

Abstract: Under the Interstate Commerce Act (ICA),¹ the Commission is authorized to collect and record data to the extent the Commission may consider such data necessary or useful for the purpose of carrying out the provisions of the ICA. The Commission must ensure just and reasonable rates for transportation of crude oil and petroleum products by pipelines in interstate commerce.

FERC Form No. 6, Annual Report of Oil Pipeline Companies

In 1977, the Department of Energy Organization Act transferred to the Commission from the Interstate Commerce Commission (ICC) the responsibility to regulate oil pipeline companies. In accordance with the transfer of authority, the Commission was delegated the responsibility to

require oil pipelines to file annual reports of information necessary for the Commission to exercise its statutory responsibilities.² The transfer included the ICC Form P, the predecessor to FERC Form No. 6.³

To reduce burden on industry, FERC Form No. 6 has three tiers of reporting requirements:

1. Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form No. 6 (18 CFR 357.2 (a)). Oil pipeline companies subject to the provisions of section 20 of the ICA must submit FERC Form No. 6-Q. (18 CFR 357.4(b)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

2. Oil pipeline carriers exempt from filing FERC Form No. 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600)," and page 700, "Annual

² Section 402(b) of the Department of Energy Organization Act (DOE Act), 42 U.S.C. 7172 provides that "[t]here are hereby transferred to, and vested in, the Commission all functions and authority of the Interstate Commerce Commission or any officer or component of such Commission where the regulatory function establishes rates or charges for the transportation of oil by pipeline or established the valuation of any such pipeline."

³ The ICC developed the Form P to collect information on an annual basis to enable it to carry out its regulation of oil pipeline companies under the Interstate Commerce Act. A comprehensive review of the reporting requirements for oil pipeline companies was performed on September 21, 1982, when the Commission issued Order 260 revising the former ICC Form P, "Annual Report of Carriers by Pipeline" and redesignating it as FERC Form No. 6, "Annual Report of Oil Pipeline Companies."

Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of FERC Form No. 6, the Identification and Attestation schedule (18 CFR 357.2 (a)(2)).

3. Oil pipeline carriers exempt from filing FERC Form No. 6 and page 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form No. 6, the Identification and Attestation schedule (18 CFR 357.2 (a)(3)).

The Commission uses the data in FERC Form No. 6 to perform audits and reviews of the financial condition of oil pipelines; assess energy markets; conduct oil pipeline rate proceedings and economic analysis; conduct research for use in administrative litigation; and administer the requirements of the ICA. Data from FERC Form No. 6 facilitates the calculation of the actual rate of return on equity for oil pipelines. The actual rate of return on equity is particularly useful information when evaluating a pipeline's rates.

The Commission also uses data on page 301 of FERC Form No. 6 to compute annual charges which are then assessed against oil pipeline companies to recover the Commission's annual costs as mandated by Order No. 472. The annual charges are required by Section 3401 of the Omnibus Budget Reconciliation Act of 1986.

¹ 49 U.S.C. part 1, section 20, 54 Stat. 916.

Furthermore, the majority of state regulatory commissions use FERC Form No. 6 and the Commission's Uniform System of Accounts (USofA) to satisfy their reporting requirements for those companies under their jurisdiction. In addition, the public uses the data in FERC Form No. 6 to assist in monitoring rates, the financial condition of the oil pipeline industry, and in assessing energy markets.

FERC Form No. 6–Q, Quarterly Financial Report of Oil Pipeline Companies

The Commission uses the information collected in FERC Form No. 6–Q to carry out its responsibilities in implementing the statutory provisions of the ICA to include the authority to prescribe rules and regulations concerning accounts, records, and

memoranda, as necessary or appropriate. Financial accounting and reporting provides necessary information concerning a company's past performance and its future prospects. Without reliable financial statements prepared in accordance with the Commission's USofA and related regulations, it would be difficult for the Commission to accurately determine the costs that relate to a particular time period, service, or line of business.

The Commission uses data from FERC Form No. 6–Q to assist in: (1) implementation of its financial audits and programs; (2) continuous review of the financial condition of regulated companies; (3) assessment of energy markets; and (4) rate proceedings and economic analyses.

Financial information reported on the quarterly FERC Form No. 6–Q provides

the Commission, as well as customers, investors and others, an important tool to help identify emerging trends and issues affecting jurisdictional entities within the energy industry. It also provides timely disclosures of the impacts that new accounting standards, or changes in existing standards, have on jurisdictional entities, as well as the economic effects of significant transactions, events, and circumstances. The reporting of this information by jurisdictional entities assists the Commission in its analysis of profitability, efficiency, risk, and in its overall monitoring.

FERC Form Nos. 6 and 6–Q

Estimates of Annual Burden⁴ and Cost:⁵

FERC FORM 6—ANNUAL BURDEN ESTIMATE

B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
269	1	269	161 hrs.; \$16,744	43,309 hrs.; \$4,504,136	\$16,744

FERC FORM 6–Q—ANNUAL BURDEN ESTIMATE

B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
247	3	741	150 hrs.; \$15,600	111,150 hrs.; \$11,559, 600	\$46,800

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated

collection techniques or other forms of information technology.

Dated: March 20, 2025.

Carlos D. Clay,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP25–147–000.

Applicants: Millennium Pipeline Company, L.L.C., Bluestone Pipeline Company of Pennsylvania, LLC,

⁴ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose, or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3. The burden hours and costs are rounded for ease of presentation.

⁵ The cost is based on FERC's 2025 Commission-wide average salary cost (salary plus benefits) of

\$104.00/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.