

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 14362-000]****AMENICO Green Solutions, LLC;
Notice of Preliminary Permit
Application Accepted for Filing and
Soliciting Comments and Motions To
Intervene**

On February 8, 2012, AMENICO Green Solutions, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Pittsfield Mill Dam Hydropower Project (Pittsfield Mill Dam Project or project) to be located on Suncook River, in the Town of Pittsfield, Merrimack County, New Hampshire. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 421-foot-long, 21-foot-high Pittsfield Mill dam, which is owned by the New Hampshire Department of Environmental Services; (2) an existing 20 acre impoundment with 112 acre-feet of storage capacity at the spillway crest elevation of 474.5 feet above mean sea level (MSL); (3) an existing intake structure; (4) an existing 9-foot-diameter, 200-foot-long steel penstock; (5) an existing powerhouse containing an existing 415 kilowatt turbine-generator; (6) an existing 65-foot-long tailrace; (7) a new 200-foot-long transmission line; and (8) appurtenant facilities. The estimated annual generation of the Pittsfield Mill Dam Project would be 2.0 gigawatt-hours (GWH).

Applicant Contact: Mr. Anthony P. Giunta, Manager, AMENICO Green Solutions, LLC, 5 Main Street, Pittsfield, NH 03263; phone: (603) 228-3611.

FERC Contact: John Ramer; phone: (202) 502-8969.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14362-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 1, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. AD12-3-018]****Review of Cost Submittals by Other
Federal Agencies for Administering
Part I of the Federal Power Act****Notice of Technical Conference**

In an order issued on October 8, 2004, the Commission set forth a guideline for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order). The Commission required OFAs to submit their costs using the OFA Cost Submission Form. The October 8 Order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

The Commission will hold a technical conference for reviewing the submitted OFA costs. The purpose of the conference will be for OFAs and licensees to discuss costs reported in the forms and any other supporting documentation or analyses.

The technical conference will be held on March 22, 2012, in Conference Room 3M-1 at the Commission's headquarters, 888 First Street NE., Washington, DC. The technical conference will begin at 2 p.m. (EST).

The technical conference will also be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact the Ace-Federal Reporters, Inc., at 202-347-3700, or 1-800-336-6646. Two weeks after the post-forum meeting, the transcript will be available for free on the Commission's e-library system. Anyone without access to the Commission's Web site or who has questions about the technical conference should contact W. Doug Foster at (202) 502-6118 or via email at annualcharges@ferc.gov.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice), (202) 208-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

Dated: February 29, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket Nos. EL12-37-000; QF86-36-006]****PowerSmith Cogeneration Project, LP;
Notice of Request for Waiver**

Take notice that on February 27, 2012, pursuant to section 292.205(c) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure implementing the Public Utility Regulatory Policies Act of 1978 (PURPA), as amended, 18 CFR 292.205(c), PowerSmith Cogeneration Project, LP (PowerSmith) filed a Request for Waiver, for calendar year 2011, of the operating standard set forth in section 292-205(a)(1) of the Commission's Regulations for the topping-cycle cogeneration facility owned and operated by PowerSmith located in Oklahoma. PowerSmith makes such a request because of a delay in certain major capital improvements.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).