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Signed in Washington, DC, on July 8, 2021.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2021-14836 Filed 7-12-21; 8:45 am]

BILLING CODE 6450-01-C

DEPARTMENT OF ENERGY

Agency Information Collection Extension

AGENCY: U.S. Department of Energy.

ACTION: Notice and request for OMB review and comment.

SUMMARY: The Department of Energy (DOE) invites public comment on a proposed collection of information that DOE is developing for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995. The information collection requests a three-year extension of its Labor Relations Report collection. The collection requests information from the Department of Energy Management and Operation (M&O) and Facilities Management Contractors for contract administration, management oversight, and cost control. The information collection will assist the Department in evaluating the implementation of the contractors' work force collective bargaining agreements, and apprise the Department of significant labor-management developments at DOE contractor sites. This information is used to ensure that Department contractors maintain good labor relations and retain a workforce in accordance with the terms of their contract and in compliance with statutory and regulatory requirements as identified by contract.

DATES: Comments regarding this collection must be received on or before September 13, 2021. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, please contact the person listed in **ADDRESSES** as soon as possible.

ADDRESSES: Written comments should be sent to: John M. Sullivan, GC-63, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, or by fax at (202) 586-0971; or by email to john.m.sullivan@hq.doe.gov.

FOR FURTHER INFORMATION CONTACT:

Requests for additional information or copies of the information collection instrument and instructions should be directed to: John M. Sullivan, Attorney-Advisor (Labor), GC-63, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, or by fax at (202) 586-0971 or by email to john.m.sullivan@hq.doe.gov.

SUPPLEMENTARY INFORMATION: This information collection request contains: (1) OMB No.: 1910-5143; (2)

Information Collection Request Title: Labor Relations Report; (3) *Type of Request:* Renewal; (4) *Purpose:* The proposed collection will request information from the Department of Energy M&O and Facilities Management Contractors for contract administration, management oversight, and cost control. This information is used to ensure that Department contractors maintain good labor relations and retain a workforce in accordance with the terms of their contract and in compliance with statutory and regulatory requirements as identified by contract. The respondents are Department M&O and Facility Management Contractors; (5) *Annual Estimated Number of Respondents:* 35; (6) *Annual Estimated Number of Total Responses:* 35; (7) *Annual Estimated Number of Burden Hours:* 1.84 per respondent for total of 64.4 per year; (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$5,964.95.

Statutory Authority: 42 U.S.C. 7254, 7256.

Signing Authority

This document of the Department of Energy was signed on July 6, 2021, by John T. Lucas, Deputy General Counsel for Transactions, Technology and Contractor Human Resources, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on July 8, 2021.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2021-14855 Filed 7-12-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-103-000]

Rockies Express Pipeline LLC; Notice of Extension of Time Request

Take notice that on June 23, 2021, Rockies Express Pipeline LLC (Rockies Express) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until September 20, 2023, to complete the construction of six new 5,350 horsepower (hp) natural gas reciprocating compressor units (32,100 hp total) at its existing Cheyenne Compressor Station (Cheyenne Hub Enhancement Project) in Weld County, Colorado, as authorized as part of the Cheyenne Hub Enhancement Project in the September 20, 2019 Order Issuing Certificates¹ (September 20 Order). The September 20 Order required Rockies Express to complete construction and make the facilities available for service within two years of the Order date. Rockies Express has since completed construction of four of the six authorized compressor units, placing units 1-3 into service on July 26, 2020,² and unit 4 into service on December 17, 2020.³ Compressor units 5 and 6 remain unconstructed.

Rockies Express states it has been delayed in reaching full commercialization for compressor units 5 and 6, with the economic slowdown and fallout from the COVID-19 pandemic. The final two compressor units that have not yet been constructed will be installed at the existing Cheyenne Compressor Station on land already owned by Rockies Express under the terms and conditions of the existing certificate. Rockies Express states that the extension of time will not result in any environmental impacts not already examined on the record in the certificate proceeding and will provide Rockies Express with the time necessary to install these remaining two units.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Rockies Express' request for an extension of time may do so. No

¹ *Cheyenne Connector, LLC*, 168 FERC ¶ 61,180 (2019), *order amending certificate*, 171 FERC ¶ 61,055 (2020). In the Order the Commission also approved the Cheyenne Connector Pipeline Project in Docket No. CP18-102-000.

² Notice of Commencement of Service of Rockies Express Pipeline LLC, Docket No. CP18-103-000 (July 13, 2020).

³ Notice of Commencement of Service of Rockies Express Pipeline LLC, Docket No. CP18-103-000 (December 17, 2020).

reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).⁴

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance.⁵ For those extension requests that are contested, the Commission will aim to issue an order acting on the request within 45 days.⁶ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁷ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁸ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁹ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended

access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and three copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on July 22, 2021.

Dated: July 7, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-14848 Filed 7-12-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP20-484-000; CP20-485-000]

ANR Pipeline Company; Great Lakes Transmission Limited Partnership; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Alberta Xpress and Lease Capacity Abandonment Projects and Schedule for Environmental Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) for the Alberta Xpress and Lease Capacity Abandonment Projects (Projects), proposed by ANR Pipeline Company (ANR) and Great Lakes Transmission Limited Partnership (Great Lakes) in Evangeline Parish, Louisiana. The EIS will tier off Commission staff's Environmental Assessment (EA) and its findings and conclusions for the Project issued on December 4, 2020, and respond to comments filed on the EA.¹ The EIS will assist the Commission in its consideration of the Project's contribution to climate change and its decision-making process to determine

whether ANR and Great Lakes proposed Projects are in the public convenience and necessity. The schedule for preparation of the EIS is discussed in the "Schedule for Environmental Review" section of this notice.

The National Environmental Policy Act Process

The production of the EIS is part of the Commission's overall National Environmental Policy Act review process. Commission staff will independently analyze the proposed Project and prepare a draft EIS, which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental/environmental-documents>).

Schedule for Environmental Review

This notice identifies the Commission staff's planned schedule for completion of a final EIS for the Project, which is based on an issuance of the draft EIS in July 2020.

Issuance of Notice of Availability of the final EIS—October 29, 2021
90-day Federal Authorization Decision Deadline—January 27, 2022

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Environmental Mailing List

This notice is being sent to the Commission's current environmental mailing list for the Project which includes federal, state, and local government representatives and agencies; Native American Tribes; elected officials; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project and includes a mailing address with their comments. Commission staff will update the

⁴ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

⁵ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

⁶ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁷ *Id.* at P 40.

⁸ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁹ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

¹ The EA for the Project is filed in Docket Nos. CP20-484-000 and CP20-485-000 under Accession No. 20201204-3004.

² For instructions on connecting to eLibrary, refer to the "Additional Information" section of this notice.