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C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-245-007]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

January 28, 2002.

Take notice that on January 18, 2002 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which are enumerated in Appendix A attached to the filing, to be effective December 1, 2001.

Transco states that the purpose of the limited Section 4 filing is to submit revised tariff sheets and supporting workpapers in compliance with Ordering Paragraph (B) of the Commission's Order on Rehearing issued December 19, 2001 in Docket No. RP01-245, et.al. The December 19th order directed Transco to file within 30 days its issuance revised tariff sheets to be effective December 1, 2001, containing rates which have been revised to reflect the removal of the cost of the North Padre Island facilities which were abandoned and transferred by Transco pursuant to the authorizations granted in Docket Nos. CP01-34-000, et.al. Specifically, the rates and workpapers reflect a decrease in the Operation and Maintenance Expenses, overall Cost of Service, and Rate Base; and changes in the gross and net plant allocation percentages and Dt-miles used in the calculation of the rates.

Transco states that included in Appendix B attached to the filing are the workpapers supporting the cost of the North Padre Island facilities being removed from Transco's rates. Appendix C contains workpapers supporting the Dt Miles used in the

design and Appendix D contains workpapers supporting the overall cost allocation and rate design underlying the proposed rates.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C. B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP02-70-000, CP02-71-000 and CP02-72-000]

Williams Field Services—Matagorda Offshore Company, LLC; Notice of Application

January 28, 2002.

Take notice that on January 18, 2002, Williams Field Services—Matagorda Offshore Company, LLC (WFS-MOC), One Williams Center, Tulsa, Oklahoma 74172, filed in Docket Nos. CP02-70-000, CP02-71-000 and CP02-72-000, an application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's Rules and Regulations for a certificate of public convenience and necessity authorizing the acquisition and operation of the jurisdictional portion of the facilities known as the Matagorda Offshore Pipeline System (MOPS) located in, and offshore of, Texas, which consist of approximately 56 miles of pipeline and

related facilities and owned by Northern Natural Gas Company. WFS-MOC also requests approval of its pro forma FERC Gas Tariff (Tariff) and its proposed initial transportation rates for firm and interruptible open-access transportation services. Additionally, WFS-MOC requests a blanket certificate of public convenience and necessity under subpart G of part 284 authorizing WFS-MOC to provide open-access transportation services under the Tariff; and a blanket certificate of public convenience and necessity under subpart F of part 157 authorizing WFS-MOC to perform certain routine construction, operation and abandonment activities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (please call (202) 208-2222 for assistance).

Any questions regarding the application should be directed to Richard N. Stapler, Jr., Williams Field Services—Matagorda Offshore Company, LLC, 295 Chipeta Way, Salt Lake City, Utah 84108 at (801) 584-7068 or fax (801) 584-7862.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before February 19, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will