

The refund effective date in Docket No. EL20–12–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL20–12–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2019), within 21 days of the date of issuance of the order.

Dated: December 31, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–00014 Filed 1–6–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19–142–000.

*Applicants:* Energy Center Dover LLC, DB Energy Assets, LLC.

*Description:* Response to December 4, 2019 Deficiency Letter of DB Energy Assets, LLC.

*Filed Date:* 12/27/19.

*Accession Number:* 20191227–5115.

*Comments Due:* 5 p.m. ET 1/17/20.

*Docket Numbers:* EC20–28–000.

*Applicants:* Polaris Wind Energy LLC, DTE Electric Company.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, et al. of Polaris Wind Energy LLC, et al.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230–5256.

*Comments Due:* 5 p.m. ET 1/20/20.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2010–006.

*Applicants:* PPL Electric Utilities Corporation.

*Description:* Triennial Market-Based Rate Update of PPL Electric Utilities Corporation.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5007.

*Comments Due:* 5 p.m. ET 3/2/20.

*Docket Numbers:* ER13–434–006; ER13–2100–004; ER13–2109–008; ER16–1750–005; ER16–2601–003; ER17–1604–002; ER17–2292–003; ER17–2381–002; ER19–1656–002.

*Applicants:* Dominion Energy Generation Marketing, Inc., Dominion Energy Nuclear Connecticut, Inc., Fowler Ridge Wind Farm LLC, Virginia Electric and Power Company, Eastern Shore Solar LLC, Summit Farms Solar, LLC, Southampton Solar LLC, Scott-II Solar LLC, Wilkinson Solar LLC.

*Description:* Updated Market Power Analysis for the Northeast Region of the Dominion Energy, Inc. subsidiaries.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230–5259.

*Comments Due:* 5 p.m. ET 2/28/20.

*Docket Numbers:* ER17–2059–004; ER10–3097–009.

*Applicants:* Puget Sound Energy, Inc., Bruce Power Inc.

*Description:* Supplement to July 1, 2019 Updated Market Power Analysis in the Northwest Region for Puget Sound Energy, Inc., et al.

*Filed Date:* 12/19/19.

*Accession Number:* 20191219–5142.

*Comments Due:* 5 p.m. ET 1/9/20.

*Docket Numbers:* ER18–2487–001.

*Applicants:* Rail Splitter Wind Farm, LLC.

*Description:* Report Filing: Notice of Effective Date to be effective N/A.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5066.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER19–585–001.

*Applicants:* Quilt Block Wind Farm LLC.

*Description:* Report Filing: Notice of Effective Date to be effective N/A.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5064.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER19–708–002.

*Applicants:* GSG, LLC.

*Description:* Compliance filing: Compliance Filing Under Docket ER19–708–002 to be effective 2/26/2019.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5104.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–714–000.

*Applicants:* Whitetail Solar 1, LLC.

*Description:* Baseline eTariff Filing: Reactive Power Compensation Baseline to be effective 2/29/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5047.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–715–000.

*Applicants:* Central Hudson Gas & Electric Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 205: Central Hudson Highway Facilities Charge Hurley Ave System to be effective 3/2/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5055.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–716–000.

*Applicants:* LS Power Grid New York Corporation I, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 205: LS Power Grid New York Corporation I Transmission Formula Rate to be effective 3/2/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5060.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–717–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OATT, Sch. 12-Appendices re: 2020 RTEP Annual Cost Allocations to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5069.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–718–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

*Description:* § 205(d) Rate Filing: 2019–12–31, SA 3410 AIC–SIPC Exclusive As-Available Service Agreement to be effective 3/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5073.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–719–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA, SA No. 5552; Queue No. AE1–013 to be effective 12/10/2019.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230–5267.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20–720–000.

*Applicants:* Plum Creek Wind, LLC.

*Description:* Baseline eTariff Filing: Application for MBR Authority to be effective 3/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5090.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–721–000.

*Applicants:* Willow Creek Wind Power LLC.

*Description:* Baseline eTariff Filing: Application for MBR Authority to be effective 3/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5093.

*Comments Due:* 5 p.m. ET 1/21/20.

*Docket Numbers:* ER20–722–000.

*Applicants:* Baconton Power LLC.

*Description:* § 205(d) Rate Filing: Baconton Power LLC Revised MBR Tariff to be effective 12/21/2019.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5106.

*Comments Due:* 5 p.m. ET 1/21/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 31, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-00015 Filed 1-6-20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-27-000]

#### North Baja Pipeline, LLC; Notice of Application

Take notice that on December 16, 2019, North Baja Pipeline, LLC (North Baja) 700 Louisiana Street, Suite 700, Houston, Texas 77002, filed in Docket No. CP20-27-000, an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations for authorization to construct and maintain its North Baja XPress Project. Specifically, the Project consists of installation of a new 31,900 ISO horsepower Titan 250 compressor unit at its existing Ehrenberg Compressor Station located in La Paz County, Arizona; and modifications to the infrastructure at North Baja's existing El Paso Meter Station in La Paz County, Arizona, and Ogilby Meter Station in Imperial County, California. Upon completion the proposed Project will create approximately 495,000 dekatherms per day of incremental firm delivery to the United States/Mexico border. North Baja estimates the total cost of the Project to be \$127.2 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Robert Jackson, Manager, Certificates & Regulatory Administration, North Baja Pipeline, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002, at (832) 320-5487, or email: [robert\\_jackson@tcenergy.com](mailto:robert_jackson@tcenergy.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on January 21, 2020.

<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC 61,167 at 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).