

80 hours for the transmitting utility's response) (average).

7. *Estimated Cost Burden to respondents:* 1,000 hours / 2080 hours per years × \$117,041 per year = \$56,270. The cost per respondent is equal to \$5,627.00.

Statutory Authority: Sections 211(a), 212, 213(a) of the Federal Power Act, 16 U.S.C. 824j-l and Sections 721–723 of the Energy Policy Act of 1992. (Pub L. 102–486).

Magalie R. Salas,
Secretary.

[FR Doc. 03–19233 Filed 7–28–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03–347–001]

Chandeleur Pipe Line Company; Notice of Compliance Filing

July 22, 2003.

Take notice that on July 16, 2003, Chandeleur Pipe Line Company (Chandeleur) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective July 1, 2003:

Substitute Original Sheet No. 68A.
Substitute Eighth Revised Sheet No. 69.
Substitute Seventh Revised Sheet No. 69A.
Substitute First Revised Sheet No. 69A.01.
Substitute First Revised Sheet No. 69A.02.
Substitute Third Revised Sheet No. 69B.

Chandeleur asserts that the purpose of this filing is to comply with the Commission's order issued June 30, 2003, in Docket No. RP03–347–000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with ¶385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with ¶154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact

(202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: July 28, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03–19236 Filed 7–28–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03–332–000]

Destin Pipeline Company, L.L.C., Notice of Request Under Blanket Authorization

July 22, 2003.

Take notice that on July 14, 2003, Destin Pipeline Company, L.L.C. (Destin), 200 WestLake Park Boulevard, Houston, Texas 77079 filed in Docket No. CP03–332–000 a request pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations (18 CFR sections 157.205 and 157.208) under the Natural Gas Act (NGA) for authorization to construct, own, and operate an additional compressor at Destin's Pascagoula Compressor Station in Jackson County, Mississippi, under Destin's blanket certificate issued in Docket Nos. CP96–657–000 and CP96–657–001, pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open for public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Destin states that it intends to install an additional compressor unit adjacent to the three existing compressor units at the Pascagoula Compressor Station. Destin asserts that the proposed modifications will occur on property currently owned by Destin. Destin further states that the additions proposed will increase operational flexibility and efficiency, provide flow assurance, and enhance reliability on the Destin System. Destin states that there will be no change in Destin's

current daily design capacity or daily operating pressures.

Destin states that the total estimated cost for this proposed additional compressor project is approximately \$11.6 million.

Any questions concerning this request may be directed to Bruce G. Reed, Director Regulatory Affairs, 200 WestLake Park Boulevard, Houston, Texas 77079 at (281) 366–5062.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03–19229 Filed 7–28–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03–384–002]

North Baja Pipeline, LLC; Notice of Compliance Filing

July 22, 2003.

Take notice that on July 17, 2003, North Baja Pipeline, LLC (NBP), tendered for filing to be part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 177, First Revised Sheet No. 178, and Fifth Revised Sheet No. 201, to be effective August 16, 2003.

NBP states that these tariff sheets are being submitted in compliance with the Commission's June 27, 2003 Order in this docket.

NBP further states that a copy of this filing has been served on NBP's jurisdictional customers and interested state regulatory agencies.