

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–373 and 50–374; NRC–2011–0051]

### Exelon Generation Company, LLC; Notice of Withdrawal of Application for Amendment to Facility Operating License; Correction

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Notice of Withdrawal; Correction.

**SUMMARY:** This document corrects a notice appearing in the **Federal Register** on March 4, 2011 (76 FR 12140), which informed the public that the NRC had granted Exelon's request to withdraw an application for amendment. This action is necessary to correct the description of the withdrawn amendment.

**FOR FURTHER INFORMATION CONTACT:** Eva A. Brown, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone (301) 415–2315, e-mail: [Eva.Brown@nrc.gov](mailto:Eva.Brown@nrc.gov).

**SUPPLEMENTARY INFORMATION:** On page 12140, appearing near the bottom of the first column, the first sentence of the second paragraph of the Notice should read:

The proposed amendment would revise Technical Specification 3.1.7, "Standby Liquid Control (SLC) System," to extend the completion time associated with Condition B from 8 hours to 72 hours.

Dated in Rockville, Maryland, this 7th day of March 2011.

For the Nuclear Regulatory Commission.  
**Eva A. Brown,**  
*Senior Project Manager, Plant Licensing Branch III-2, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2011–5756 Filed 3–11–11; 8:45 am]

**BILLING CODE 7590–01–P**

## PACIFIC NORTHWEST ELECTRIC POWER AND CONSERVATION PLANNING COUNCIL

### Amended Columbia River Basin Fish and Wildlife Program

**AGENCY:** Pacific Northwest Electric Power and Conservation Planning Council (Northwest Power and Conservation Council), an interstate compact agency organized under the authority of the Pacific Northwest Electric Power Planning and Conservation Act of 1980, 16 U.S.C. 839 *et seq.* (Northwest Power Act).

**ACTION:** Notice of final action adopting the management plan elements of the Blackfoot River Subbasin Plan into the Council's *Columbia River Basin Fish and Wildlife Program*.

**SUMMARY:** Pursuant to Section 4(h) of the Northwest Power Act, the Council has amended its *Columbia River Basin Fish and Wildlife Program* to add the Blackfoot River Subbasin Plan. The program as amended may be found on the Council's Web site at <http://www.nwcouncil.org/fw/program> and then, for the subbasin plan elements and relevant decision documents in particular, at <http://www.nwcouncil.org/fw/subbasinplanning/Default.htm>. Further information and an explanation of this amendment process may be found in the documents on that page or by contacting the Northwest Power and Conservation Council at (503) 222–5161 or toll free (800) 452–5161.

**Stephen L. Crow,**  
*Executive Director.*

[FR Doc. 2011–5758 Filed 3–11–11; 8:45 am]

**BILLING CODE P**

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–64059; File No. SR–BX–2011–013]

### Self-Regulatory Organizations; NASDAQ OMX BX, Inc.; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Modify Fees for Co-Location Services

March 8, 2011.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),<sup>1</sup> and Rule 19b–4 thereunder,<sup>2</sup> notice is hereby given that on March 1, 2011, NASDAQ OMX BX, Inc. ("BX" or "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

#### I. Self-Regulatory Organization's Statement of the Terms of the Substance of the Proposed Rule Change

The Exchange proposes to modify pricing for co-location services. The Exchange will implement the proposed change on March 1, 2011. The text of the proposed rule change is available at

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b–4.

<http://nasdaqomxbx.cchwallstreet.com/>, at the Exchange's principal office, and at the Commission's Public Reference Room.

#### II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

##### A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

###### 1. Purpose

The Exchange is amending its co-location fee schedule to: (1) Institute a monthly fee of \$300 for telecommunications and inter-cabinet cross connections; and (2) fees for additional patch and power cords.

Under the proposal, co-location customers having telecommunications cross-connections to approved telecommunication carriers in the datacenter will be assessed a monthly fee of \$300 per connection. For the convenience of its customers, the Exchange allows telecommunications carriers to maintain a presence in the data center free of charge. In addition, inter-cabinet connections to other customers in the datacenter will be likewise assessed a \$300 per-month, per-connection fee. These fees will only be assessed on the customer that requested the initiation of the connection, and cross-connections between cabinets being used by the same customer will not be assessed the fee.

The Exchange is also proposing to introduce fees for patch and power cords. Under the proposal, the Exchange will maintain an inventory of patch cords (ethernet and fiber optic cables) and power cords at the datacenter and make them available to customers should they desire to purchase them. The proposed fees for patch cords vary with their capabilities and length, with copper patch cord being charged at \$4.50 + \$.50 per foot; multi-mode fiber patch cord being priced at \$20 + \$1.50 per-meter, and single-mode fiber patch cord priced at \$24 + \$.75 per-meter. For