of the items on the agenda, you should contact Dr. Barish at sam.barish@ science.doe.gov. Reasonable provision will be made to include the scheduled oral statements during the Public Comment time on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule. If you have any questions or need a reasonable accommodation under the Americans with Disabilities Act for this event, please send your request to Sandy Newton at sandy.newton@ science.doe.gov, two weeks but no later than 48 hours, prior to the event. Closed captions will be enabled.

Minutes: The minutes of the meeting will be available for review on the Fusion Energy Sciences Advisory Committee website: https://science.osti.gov/fes/fesac/Meetings.

Signing Authority: This document of the Department of Energy was signed on March 27, 2024, by David Borak, Deputy Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC, on March 27, 2024.

#### Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2024-06819 Filed 3-29-24; 8:45 am]

BILLING CODE 6450-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2701-061]

## Erie Boulevard Hydropower, L.P.; Notice of Revised Procedural Schedule for Final Environmental Assessment for the Proposed Project Relicense

On February 26, 2021, Erie Boulevard Hydropower, L.P. (Erie) filed an application for a new major license to continue to operate and maintain the 39.75-megawatt (MW) West Canada Creek Hydroelectric Project No. 2701 (West Canada Creek Project). On June 27, 2022, Commission staff issued a notice of intent to prepare a draft and final Environmental Assessment (EA) to evaluate the effects of relicensing the West Canada Creek Project. The notice of intent included a schedule for preparing a draft and final EA. On September 6, 2023, Commission staff issued the draft EA. By notice issued September 21, 2023, the schedule for completing a final EA was revised. The revised due date for the final EA was to be March 2024.

On February 2, 2024 Erie filed a Comprehensive Relicensing Settlement Agreement (Settlement Agreement) on behalf of itself, the U.S. Fish and Wildlife Service, the New York State Department of Environmental Conservation, and the New York State Council of Trout Unlimited. In order for Commission staff to fully consider the Settlement Agreement, stakeholder comments on the Settlement Agreement, and any additional information requested by staff, the procedural schedule for completing a final EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Final EA	September 2024.

Any questions regarding this notice may be directed to Laurie Bauer at (202) 502–6519, or by email at *laurie.bauer@ferc.gov*.

Dated: March 25, 2024.

## Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–06770 Filed 3–29–24; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 15322-001]

## Kram Hydro 2, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 13, 2024, Kram Hydro 2, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project proposed to be located at the Kentucky River lock and dam 8 on the Kentucky River, in Jessamine and Garrard counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant

the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Kentucky River Lock and Dam 8 Hydroelectric Project would consist of the following: (1) an existing 309-foot-long, 31-foot-high concrete lock and dam; (2) an existing 17.6-mile-long, 573-acre reservoir with a storage capacity of 8,700-acre-feet; (3) a proposed 50-foot-wide, 150-foot-long intake channel, upstream of the powerhouse; (4) a proposed 150-footlong, 50-foot-wide concrete powerhouse, designed to fit within the abandoned lock, containing two identical pit turbine-generator units, with a combined generating capacity of 10 megawatts; (5) a proposed 160-footlong, 60-foot wide unlined tailrace; (6) a proposed 60-foot-long, 60-foot-wide substation adjacent to the powerhouse; and (7) a proposed 2-mile-long, 138kilovolt transmission line. The project is estimated to generate an average of 50 gigawatt-hours annually. The existing lock and dam are owned and operated by the Commonwealth of Kentucky.

Applicant Contact: Pamela Niditch, Kram Hydro 2, 12333 Sowden Rd., Suite B. PMB 50808, Houston, TX 77080; phone: (772) 418–2705.

FERC Contact: Prabharanjani Madduri; phone: (202) 502–8017, or by email at prabharanjani.madduri@ ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at https:// ferconline.ferc.gov/eFiling.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/ QuickComment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed