

or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 25, 2011.

Dated: May 18, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-12866 Filed 5-24-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL11-41-000]

California Independent System Operator Corporation; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On May 19, 2011, the Commission issued an order that instituted an investigation in Docket No. EL11-41-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, to evaluate the justness and reasonableness of section 10.3.6.3 of the California Independent System Operator Corporation's tariff. *Cal. Indep. Operator Corp.*, 135 FERC ¶ 61,159 (2011).

The refund effective date in Docket No. EL11-41-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: May 19, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-12890 Filed 5-24-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-128-000]

National Fuel Gas Supply Corporation; Notice of Public Scoping Meeting for the Proposed Northern Access Project

On June 6, 2011, the Office of Energy Projects staff will hold a public scoping meeting to obtain input related to the environmental analysis of National Fuel Gas Supply Corporation's (National Fuel) Northern Access Project. We scheduled this meeting to provide landowners an opportunity to voice comments on the proposed project, and in response to the requests received during the April 11, 2011 environmental site review of the proposed East Aurora Compressor Station site and subsequent requests filed with the Commission. The environmental site review was noticed in our March 29, 2011, *Notice of Intent to Prepare an Environmental Assessment for the Proposed Northern Access Project and Station 230C Project, Request for Comments on Environmental Issues, and Notice of Public Environmental Site Review (NOI)*.

The public scoping meeting is scheduled as follows:

Northern Access Project Scoping Meeting

June 6, 2011, at 7 p.m., Parkdale Elementary School, 141 Girard Avenue, East Aurora, NY 14052.

This notice is being sent to the Commission's current environmental mailing list for this project. The NOI and additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at <http://www.ferc.gov> using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP11-128). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Dated: May 19, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-12892 Filed 5-24-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14120-000]

Reliable Storage 1 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 25, 2011, Reliable Storage 1 LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower near the town of Sneedville, on Keaton Creek, in Hancock County, Tennessee. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following: (1) A 160-foot-high, 4,386-foot-long earth embankment dam; (2) an upper reservoir with a surface area of 57.4 acres and an 4,563 acre-foot storage capacity; (3) a 180-foot-high, 323-foot-long earth embankment dam creating; (4) a lower reservoir with a surface area of 32.1 acres and an 2,553 acre-foot storage capacity; (5) one 24-foot-diameter, 3,400-foot-long penstock; (6) a bifurcation to three penstocks each 16-foot-diameter, and 50-foot-long; (7) a powerhouse/pumping station containing three pump/generating units with a total generating capacity of 309 megawatts; (8) a substation; (9) a 5.62-mile-long, 500 kV transmission line to an existing distribution line; and (10) a new 3,420-foot-long access road. The proposed project would have an average annual generation of 322,000,000 megawatt hours (MWh), which would be sold to a local utility.

Applicant Contact: Mr. Daniel R. Irvin, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston MA 01244; phone (978) 252-7631.

FERC Contact: Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed

electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14120-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 18, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-12870 Filed 5-24-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14151-000]

Reliable Storage 1 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 25, 2011, Reliable Storage 1 LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower near the town of Ravenscroft, on Doe Creek, in White and Putnam Counties, Tennessee. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following: (1) A 70-foot-high, 7,500-foot-long earth embankment dam; (2) an upper reservoir with a surface area of 100 acres and an 7,100 acre-foot storage capacity; (3) a 150-foot-high, 1,300-foot-long earth embankment dam creating; (4) a lower reservoir with a surface area of 150 acres and an 10,500 acre-foot storage capacity; (5) one 30-foot-diameter, 5,800-foot-long penstock; (6) a bifurcation to three penstocks each 16-foot-diameter, and 100-foot-long; (7) an underground powerhouse/pumping station containing three pump/generating units with a total generating capacity of 600 megawatts; (8) a 30-foot-diameter, 850-foot-long tailrace tunnel; (9) a 24-foot-diameter, 1,500-foot-long access tunnel; (10) a substation; and (11) a 12.8-mile-long, 500 kV transmission line to an existing distribution line. The proposed project would have an average annual generation of 1,500,000 megawatt-hours (MWh), which would be sold to a local utility.

Applicant Contact: Mr. Daniel R. Irvin, Free Flow Power Corporation, 239 Causeway Street Suite 300, Boston MA 01244; phone (978) 252-7631.

FERC Contact: Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14151-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 18, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-12873 Filed 5-24-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14150-000]

Reliable Storage 1 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 25, 2011, Reliable Storage 1 LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower near the town of Sparta, on Wildcat Creek, in White County, Tennessee. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following: (1) A 70-foot-high, 7,500-foot-long earth embankment dam; (2) an upper reservoir with a surface area of 100 acres and an 7,100 acre-foot storage capacity; (3) a 120-foot-high, 7,430-foot-long earth embankment dam creating; (4) a lower reservoir with a surface area of 101 acres and an 7,594 acre-foot storage capacity; (5) one 30-foot-diameter, 6,800-foot-long penstock; (6) a bifurcation to three penstocks each 16-foot-diameter, and 100-foot-long; (7) an underground powerhouse/pumping station containing three pump/generating units with a total generating capacity of 700 megawatts; (8) a 30-foot-diameter, 1,200-foot-long tailrace tunnel; (9) a 24-foot-diameter, 1,000-foot-long access tunnel; (10) a substation; and (11) a 16-mile-long, 500 kV transmission line to an existing distribution line. The proposed project would have an average annual generation of 1,600,000 megawatt-hours