

Filed Date: 09/07/2011.
Accession Number: 20110907-0203.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4455-000.
Applicants: Thornwood Management Company, LLC.
Description: Thornwood Management Company LLC submits a notice of cancellation under ER11-4455.
Filed Date: 09/07/2011.
Accession Number: 20110907-0202.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4456-000.
Applicants: PJM Interconnection, LLC, American Electric Power Service Corporation.
Description: PJM Interconnection, LLC submits tariff filing per 35.13(a)(2)(iii): AEPSC submits SA No. 1336—28th Revised ILDSA among AEPSC & Buckeye to be effective 3/8/2011.
Filed Date: 09/07/2011.
Accession Number: 20110907-5112.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4457-000.
Applicants: PSEG Energy Resources & Trade LLC.
Description: PSEG Energy Resources & Trade LLC submits tariff filing per 35: Compliance Filing Pursuant to Section 205 of the Federal Power Act to be effective 9/7/2011.
Filed Date: 09/07/2011.
Accession Number: 20110907-5116.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4458-000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): G645 Amended GIA to be effective 9/8/2011.
Filed Date: 09/07/2011.
Accession Number: 20110907-5133.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4459-000.
Applicants: El Paso Electric Company.
Description: El Paso Electric Company submits tariff filing per 35.13(a)(2)(iii): Revisions to OATT Attachment M to be effective 11/1/2011.
Filed Date: 09/07/2011.
Accession Number: 20110907-5142.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4460-000.
Applicants: Rocky Mountain Reserve Group.
Description: Rocky Mountain Reserve Group submits tariff filing per 35.1:

20110907_RMRG Bylaws to be effective 11/6/2011.
Filed Date: 09/07/2011.
Accession Number: 20110907-5147.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4461-000.
Applicants: Black Hills Power, Inc.
Description: Black Hills Power, Inc. submits tariff filing per 35.1: JOATT Baseline to be effective 9/30/2010.
Filed Date: 09/07/2011.
Accession Number: 20110907-5148.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 28, 2011.
Docket Numbers: ER11-4462-000.
Applicants: NEPM II, LLC.
Description: NEPM II, LLC submits tariff filing per 35.12: NEPM II, LLC MBR Tariff to be effective 11/1/2011.
Filed Date: 09/08/2011.
Accession Number: 20110908-5000.
Comment Date: 5 p.m. Eastern Time on Thursday, September 29, 2011.
Docket Numbers: ER11-4463-000.
Applicants: Southern California Edison Company.
Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): SGIA WDT SERV SCE-Photon Solar 9000-9001 9th St Rancho Roof Top Solar Project to be effective 9/9/2011.
Filed Date: 09/08/2011.
Accession Number: 20110908-5001.
Comment Date: 5 p.m. Eastern Time on Thursday, September 29, 2011.
Docket Numbers: ER11-4464-000.
Applicants: Southern California Edison Company.
Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): SGIA WDT SERV SCE-Photon Solar 8449 Miliken Rancho Roof Top Solar Project to be effective 9/9/2011.
Filed Date: 09/08/2011.
Accession Number: 20110908-5002.
Comment Date: 5 p.m. Eastern Time on Thursday, September 29, 2011.
Docket Numbers: ER11-4465-000.
Applicants: Southern California Edison Company.
Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): SGIA WDT SERV SCE-Photon Solar Ellipse Foothill Ranch Roof Top Solar Project to be effective 9/9/2011.
Filed Date: 09/08/2011.
Accession Number: 20110908-5003.
Comment Date: 5 p.m. Eastern Time on Thursday, September 29, 2011.
Docket Numbers: ER11-4466-000.
Applicants: Southern California Edison Company.
Description: Southern California Edison Company submits tariff filing

per 35.13(a)(2)(iii): SGIA WDT SERV SCE-Photon Solar 6201-6251 Knott Buena Park Roof Top Solar Project to be effective 9/9/2011.

Filed Date: 09/08/2011.
Accession Number: 20110908-5004.
Comment Date: 5 p.m. Eastern Time on Thursday, September 29, 2011.
Docket Numbers: ER11-4467-000.
Applicants: ISO New England Inc.
Description: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): Market Rule 1 Appendix A Clean-up Filing to be effective 9/8/2011.
Filed Date: 09/08/2011.
Accession Number: 20110908-5042.
Comment Date: 5 p.m. Eastern Time on Thursday, September 29, 2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 8, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-23748 Filed 9-15-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Take Notice That the Commission Has Received the Following Natural Gas Pipeline Rate and Refund Report Filings:

Filings Instituting Proceedings

Docket Numbers: RP11-2558-000.
Applicants: Big Sandy Pipeline, LLC.
Description: Big Sandy Pipeline, LLC submits tariff filing per 154.204: 2011-09-01 Negotiated Rate Agreements—EQT Energy to be effective 9/1/2011.
Filed Date: 09/08/2011.
Accession Number: 20110908-5021.
Comment Date: 5 p.m. Eastern Time on Tuesday, September 20, 2011.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11-2442-001.

Applicants: Central Kentucky Transmission Company.

Description: Central Kentucky Transmission Company submits tariff filing per 154.205(b); ACA Errata 2011 to be effective 10/1/2011.

Filed Date: 09/01/2011.

Accession Number: 20110901-5201.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 13, 2011.

Docket Numbers: RP11-2469-001.

Applicants: Eastern Shore Natural Gas Company.

Description: Eastern Shore Natural Gas Company submits tariff filing per 154.205(b); 2011 ACA Revised to be effective 10/1/2011.

Filed Date: 09/07/2011.

Accession Number: 20110907-5146.

Comment Date: 5 p.m. Eastern Time on Monday, September 19, 2011.

Docket Numbers: RP11-2470-001.

Applicants: Transcontinental Gas Pipe Line Company, LLC

Description: Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.205(b); Pascagoula Expansion Non-Conforming Superseding Service Agreement to be effective 9/30/2011.

Filed Date: 09/07/2011.

Accession Number: 20110907-5129.

Comment Date: 5 p.m. Eastern Time on Monday, September 19, 2011.

Docket Numbers: RP11-2308-002.

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.203; Winter Operations Compliance Filing to be effective 9/1/2011.

Filed Date: 09/08/2011.

Accession Number: 20110908-5043.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 20, 2011.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 8, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-23749 Filed 9-15-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos., 13010-002 Mississippi 8 Hydro, LLC and 14272-000 FFP Project 98, LLC]

Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Mississippi 8 Hydro, LLC (Mississippi 8) and FFP Project 98, LLC (FFP) filed preliminary permit applications pursuant to section 4(f) of the Federal Power Act (FPA) proposing to study the feasibility of the Mississippi River Lock and Dam No. 8 Hydroelectric Project (Lock and Dam #8 Project or project), to be located on the Mississippi River, near the town of Vernon, in Houston County, Wisconsin, at the U.S. Army Corps of Engineers' (Corps) Mississippi River Lock and Dam No. 8. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Mississippi 8's proposed Lock and Dam #8 Project No. 13010 would consist of: (1) A new 30-foot-long by 40-foot-wide powerhouse; (2) 20 very low head (VLH) type hydraulic turbines rated for 500 kilowatts (kW) each to produce a combined total installed capacity of 5 megawatts (MW); (3) a design flow of 706 cubic feet per second (cfs) and an operating range from a minimum of 300 cfs up to a maximum of 725 cfs, at 4.6 feet of net head; (4) a tailrace, which would include a submerged dike to redirect flow as it exits the tailrace; (5) a project storage yard; (6) a concrete intake structure; (7) a substation containing step-up transformers, circuit breakers, and disconnect switches; (8) a

new power pole to re-route an existing 69-kilovolt (kV) transmission line to the substation; and (9) a 500-volt (V) power line to conduct electricity from the turbines to the control house. The estimated annual generation of the project would be 35.6 gigawatt-hours (GWh). The project would utilize released flows from Lock and Dam #8 as directed by the Corps.

Applicant Contact: Mr. Brent L. Smith, COO, Symbiotics LLC, 371 Upper Terrace, Suite 2, Bend, OR 97702; phone: (541) 330-8779.

FFP is exploring two concepts for its proposed Lock and Dam #8 Project No. 14272. Concept A would consist of: (1) Four horizontal bulb turbine generators, with a combined generation capacity of 14.4 MW, placed in a newly proposed 240-foot by 275-foot powerhouse located on the west bank of the river; (2) a 40-foot by 55-foot control building located on the west end of the dam; (3) a 320-foot-long transmission line extending south from a newly proposed 60-foot by 50-foot substation located adjacent to the control building, to an existing transmission line located south of the project; (4) a new 370-foot by 880-foot tailrace channel connecting the powerhouse to the river downstream; (5) a new 350-foot by 950-foot approach channel located upstream of the powerhouse; and (6) use of an existing access road for access to the project.

Concept B would integrate 40 inclined access bulb turbine generators rated at 0.37 MW each into the gate bays of the existing moveable dam section to produce a combined total installed capacity of 14.8 MW. Concept B would involve construction of the control building, transmission line, and use of the existing access road, but would not include the construction of a new powerhouse, approach channel, or tailrace. The estimated average annual generation of concept A would be 85 GWh, and the estimated average annual generation of concept B would be 80 GWh.

Applicant Contact: Mr. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; (978) 283-2822.

FERC Contact: Lesley Kordella; phone: (202) 502-6406.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18