

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Project No. 14332-000-NH]

**Historic Harrisville, Inc.; Notice of
Availability of Environmental
Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for exemption from licensing for the Cheshire Mills Hydroelectric Project, to be located on Nubanusit Brook, in the town of Harrisville, Cheshire County, New Hampshire, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyzes the potential environmental effects of the project and concludes that issuing an exemption for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Brandon Cherry at (202) 502-8328 or brandon.cherry@ferc.gov.

Dated: June 4, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-13808 Filed 6-10-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. PR13-50-000]

**Dow Intrastate Gas Company; Notice
of Petition for Rate Approval**

Take notice that on May 31, 2013, Dow Intrastate Gas Company filed a petition for rate approval pursuant to Section 284.123(b)(2) of the Commission's regulations for approval of a new rate applicable to interruptible transportation service and to revise its Statement of Operating Conditions, as more fully detailed in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on Friday, June 14, 2013.

Dated: June 4, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-13810 Filed 6-10-13; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Project No. 13642-002]

**GB Energy Park, LLC; Notice of
Preliminary Permit Application
Accepted for Filing and Soliciting
Comments, Motions To Intervene, and
Competing Applications**

On May 1, 2013, GB Energy Park, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Gordon Butte Pumped Storage Project (project) to be located near Martinsdale, Meagher County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

Upper Reservoir

(1) A new 50-foot-high, 9,000-foot-long earthen and roller compacted concrete embankment; (2) a new 3,000-foot-long, 1,000-foot-wide, 50- to 75-foot-deep upper reservoir, with a surface area of 50 acres and a storage capacity of 4,050 acre-feet at a normal maximum surface elevation of 6,020 feet; (3) a new 25-foot-diameter, 4,000-foot-long concrete- and steel-lined horizontal tunnel conveying flows to the powerhouse; and (4) a new powerhouse adjacent to the lower reservoir containing four 100-megawatt (MW) turbine generator units having a total installed capacity of 400 MW.

Lower Reservoir

(1) A new 50-foot-high, 10,000-foot-long earthen and roller compacted concrete embankment; (2) a new 5,000-foot-long, 1,000-foot-wide, 50- to 75-foot-deep lower reservoir with a surface area of 80 acres and a storage capacity of 4,050 acre-feet at a normal maximum surface elevation of 4,990 feet; (3) option of three flow lines: (a) An existing canal carrying flows diverted from Cottonwood Creek by an existing

diversion structure to the project; (b) a new pipeline to convey flows to the project from Martinsdale reservoir; or (c) a private reservoir; (4) a new substation; (5) option of two transmission lines: (a) A new 5.7-mile-long, 500-kilovolt (kV) transmission line interconnecting with an existing 500-kV line, or (b) a new 1.1-mile-long, 100-kV transmission line interconnecting to an existing 100-kV line; (6) new 20-foot-wide gravel access roads along the outside and top of both reservoirs' embankments; and (7) appurtenant facilities.

The proposed project would have an average annual generation of 1,300 gigawatt-hours.

Applicant Contact: Mr. Carl Borgquist, GB Energy Park, LLC, P.O. Box 309, Bozeman, MT 59771; phone: (406) 585-3006.

FERC Contact: Dianne Rodman; phone: (202) 502-6077.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13642) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 5, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-13802 Filed 6-10-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14485-000; Project No. 14485-000]

FFP Project 58, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2013, FFP Project 58, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the Kentucky River Lock and Dam #6 located on the Kentucky River near the town of Salvisa in Mercer and Woodford Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 465-foot-long, 34-foot-high timber crib dam; (2) a reservoir with a surface area of 940 acres and a storage capacity of 16,310 acre-feet; (3) a 300-foot-long, 160-foot-wide intake channel with a 70-foot-long retaining wall; (4) a 140-foot-long, 70-foot-wide powerhouse containing two generating units with a total capacity of 6.0 megawatts; (5) a 180-foot-long, 130-foot-wide tailrace with a 70-foot-long retaining wall; (6) a 4.16/34.5 kilo-Volt (kV) substation; (7) a 4.3-mile-long, 34.5 kV transmission line. The project would have an average annual generation of 23,700 megawatt-hours.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Chris Casey, christiane.casey@ferc.gov, (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of

intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14485) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 5, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-13803 Filed 6-10-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14522-000]

FFP Project 132, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 20, 2013, FFP Project 132, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Allegheny Lock and Dam #7 Hydroelectric Project (Allegheny #7 Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Allegheny Lock and Dam #7 on the Allegheny River in Armstrong County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant