

Bankruptcy Code. Under the Plan, PG&E will separate and restructure its businesses and divide its operations and assets among different operating companies. As to PG&E's FPA Part I jurisdictional facilities, the Plan proposes that PG&E's 26 licensed hydroelectric projects and related licenses be transferred to 26 separate California limited liability company subsidiaries (LLC Subs) of a new generation company (Electric Generation LLC), which will operate and maintain the projects for the LLC Subs under leases with them, and that PG&E's 11 transmission-line-only projects and related licenses be transferred to a new transmission company (ETrans LLC). The names of the LLC Subs mirror the name of the project of which they are to become the new licensee. For example, for the Potter Valley Project No. 77, the name of the LLC Sub that will become the new licensee of the project is Potter Valley Project LLC. After the consummation of the Plan, PG&E, as a reorganized company, will operate as a stand alone local electric and gas distribution business. PG&E intends to retain property rights in certain project facilities that involve energy distribution functions in Project Nos. 77, 96, 137, 175, 233, 619, 803, 1333, 1354, 1403, 2130, 2310, and 2467.

The transfer applications were filed within five years of the expiration of the licenses for Project Nos. 233, 1354, 2107, 2661, and 2687, which are subject of pending relicensing applications. In Hydroelectric Relicensing Regulations Under the Federal Power Act (54 F.R. 23,756; FERC Stats. and Regs., Regs. Preambles 1986-1990 30,854 at p. 31,437), the Commission declined to forbid all license transfers during the last five years of an existing license, and instead indicated that it would scrutinize all such transfer requests to determine if the transfer's primary purpose was to give the transferee an advantage in relicensing (id. at p. 31,438 n. 318).

Several of the transfer applications also contain separate requests for approval of the substitution of the transferee for the transferor as the applicant in the pending relicensing applications filed by PG&E in Project Nos. 233-081, 1354-005, 2107-010, 2661-012, and 2687-014.

k. Copies of these filings are on file with the Commission and are available for public inspection. The filings may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call (202) 208-2222 for assistance). Copies are also available for

inspection and reproduction at the addresses in item f above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. An additional copy must be sent to the Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-31235 Filed 12-18-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

December 13, 2001.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 12135-000.

c. *Date filed*: November 1, 2001.

d. *Applicants*: South Fork Irrigation District and Hot Springs Valley Irrigation District.

e. *Name of Project*: West Valley Pumped Storage Hydroelectric Project.

f. *Location*: The project would utilize the Bureau of Land Management's existing Moon Lake, also known as Tule Lake, on Cedar Creek, and lands within Modoc National Forest in Lassen and Modoc Counties, California.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Don R. Pope, 9709 W. Fairview Avenue, Littleton, CO 80127-3955, (303) 973-9610.

i. *FERC Contact*: Mr. James Hunter, (202) 219-2839.

j. *Deadline for filing motions to intervene, protests, and comments*: 60 days from the issue date of this notice.

All documents (original and eight copies) should be filed with: Linwood A. Watson, Jr., Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. Please include the project number (P-12135-000) on any comments or motions filed.

k. *Description of Project*: The proposed pumped storage project would utilize the existing Moon Lake Dam and Reservoir, which are proposed to serve as the upper reservoir, and would consist of: (1) A proposed 90-foot-high, 650-foot-long concrete dam, (2) a proposed reservoir having a surface area of 184 acres at normal water surface elevation 4,950 feet msl, the proposed lower reservoir, (3) a proposed 16,000-foot-long tunnel connecting the reservoirs, (4) a proposed underground powerhouse, containing four generating units with a total installed capacity of 264 megawatts, (5) a proposed 5-mile-long, 230-kilovolt transmission line, and (6) appurtenant facilities. The project would have an annual generation of 542.9 gigawatthours that would be sold to a local utility.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the

instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

r. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11162-002]

Wisconsin Power and Light Company; Notice of Modifying a Restricted Service List for Comments on a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

December 13, 2001.

On September 24, 2001, the Federal Energy Regulatory Commission (Commission) issued a notice for the Prairie du Sac Project (FERC No. 11162-002) proposing to establish a restricted service list for the purpose of

developing and executing a Programmatic Agreement (PA) for managing properties included in or eligible for inclusion in the National Register of Historic Places. The Prairie du Sac Project is located in Sauk and Columbia Counties in central Wisconsin. Wisconsin Power and Light Company is the prospective licensee.

Rule 2010 of the Commission's Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established. The following changes to the existing restricted service list are noted.

Add "Larry Garvin, Executive Director of Heritage Preservation, Ho-Chunk Nation of Wisconsin, P.O. Box 667, Black River Falls, WI 54615".

Linwood A. Watson, Jr.,

Acting Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7119-8]

EPA Science Advisory Board; Notification of Public Advisory Committee Meeting

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the Executive Committee (EC) of the US EPA Science Advisory Board (SAB) will conduct a public teleconference meeting on Friday, January 11, 2002 from 11 am to 1:30 pm Eastern Daylight Time. The meeting will be coordinated through a conference call connection in Room 6013 in the USEPA, Ariel Rios Building, 1200 Pennsylvania Ave, NW, Washington, DC 20004. The public is encouraged to attend the meeting in the conference room noted above. However, the public may also attend through a telephonic link, to the extent that lines are available. Additional instructions about how to participate in the conference call can be obtained by calling Ms. Diana Pozun (202-564-4544) or e-mail at pozun.diana@epa.gov. The meeting is

¹ 18 CFR 385.2010.