

please reference the Project docket number CP23–535–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP23–535–000.

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email at: Lori Myerchin, Director, Regulatory Affairs and Transportation Services, WBI Energy Transmission, Inc., 1250 West Century Avenue, Bismarck, North Dakota 58503; or by email at: lori.myerchin@wbienery.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed¹⁰ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹¹ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and

provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹² A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5 p.m. eastern time on October 2, 2023.

Dated: September 11, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–19993 Filed 9–14–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–278–000.

Applicants: Bernard Creek Solar LLC.

Description: Bernard Creek Solar LLC submits Notice of Self–Certification of Exempt Wholesale Generator Status.

Filed Date: 9/8/23.

Accession Number: 20230908–5164.

Comment Date: 5 p.m. ET 9/29/23.

Docket Numbers: EG23–279–000.

Applicants: Borden County Battery Energy Storage System LLC.

Description: Borden County Battery Energy Storage System LLC submits

Notice of Self–Certification of Exempt Wholesale Generator Status.

Filed Date: 9/11/23.

Accession Number: 20230911–5107.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: EG23–280–000.

Applicants: Cald BESS LLC.

Description: Cald BESS LLC submits Notice of Self–Certification of Exempt Wholesale Generator Status.

Filed Date: 9/11/23.

Accession Number: 20230911–5109.

Comment Date: 5 p.m. ET 10/2/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–1361–003.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Errata Compliance Filing in with August 3 Order in ER23–1361 to be effective 5/15/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5087.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2797–000.

Applicants: Duke Energy Florida, LLC.

Description: Tariff Amendment: DEF–Orlando CoGen—Notice of Cancellation RS No. 146 to be effective 12/31/2023.

Filed Date: 9/8/23.

Accession Number: 20230908–5154.

Comment Date: 5 p.m. ET 9/29/23.

Docket Numbers: ER23–2798–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 4303; Queue No. AC2–092 (amend) to be effective 11/11/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5011.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2799–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 7063; Queue No. AE2–236 to be effective 8/10/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5012.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2800–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 6704; Queue No. AF1–093 (amend) to be effective 11/11/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5017.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2801–000.

Applicants: PJM Interconnection, L.L.C.

¹⁰ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹¹ 18 CFR 385.214(c)(1).

¹² 18 CFR 385.214(b)(3) and (d).

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 5071; Queue No. AB1–132 to be effective 11/11/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5031.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2802–000.

Applicants: Oxbow Solar Farm 1, LLC.

Description: Baseline eTariff Filing: Petition for Blanket MBR Authorization with Waivers & Expedited Treatment to be effective 9/15/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5038.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2803–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6369; Queue No. AE2–029 to be effective 11/13/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5041.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2804–000.

Applicants: ISO New England Inc., New England Power Company.

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii: ISO–NE/NEP; Filing of Service Agreement No. TSA–NEP–114 to be effective 10/1/2022.

Filed Date: 9/11/23.

Accession Number: 20230911–5042.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2805–000.

Applicants: Nevada Power Company.

Description: § 205(d) Rate Filing: Service Agreement No. 20–00034 NPC/SPPC Amended Non-Conforming SA #20–00034 to be effective 11/10/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5062.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2806–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6911; Queue No. AE2–316 to be effective 11/13/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5063.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2807–000.

Applicants: Pacific Gas & Electric Company.

Description: Notice of Termination of Service Agreement No. 48 under Pacific Gas and Electric Company's FERC Electric Tariff Volume No. 5.

Filed Date: 9/7/23.

Accession Number: 20230907–5161.

Comment Date: 5 p.m. ET 9/28/23.

Docket Numbers: ER23–2808–000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Service Agreement No. 50 under Pacific Gas and Electric Company's FERC Electric Tariff Volume No. 5.

Filed Date: 9/7/23.

Accession Number: 20230907–5162.

Comment Date: 5 p.m. ET 9/28/23.

Docket Numbers: ER23–2809–000.

Applicants: The Dayton Power and Light Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: The Dayton Power and Light Company submits tariff filing per 35.13(a)(2)(iii: DP&L Depreciation Rate Revisions and Request for Waiver to be effective 1/1/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5088.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2810–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023–09–11_SA 3388 ATXI-Ameren IL-Knox County Wind Farm 2nd Rev GIA (J844) to be effective 9/12/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5090.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2811–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Service Agreement FERC No. 911 to be effective 8/10/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5093.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: ER23–2812–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 7065; Queue No. AE2–033 to be effective 8/11/2023.

Filed Date: 9/11/23.

Accession Number: 20230911–5097.

Comment Date: 5 p.m. ET 10/2/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or OPP@ferc.gov.

Dated: September 11, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–19995 Filed 9–14–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11–6–015]

North American Electric Reliability Corporation; Notice of Staff Review of Enforcement Programs

Commission staff coordinated with the staff of the North American Electric Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012 Order,¹ and the Compliance Exception (CE) Program, as proposed by NERC's September 18, 2015 annual Compliance Filing and accepted by delegated letter order.²

Commission staff reviewed a sample of 34 of 223 FFTs and 31 of 946 CEs posted by NERC between October 2021 and September 2022.

Commission staff found that the FFT and CE programs are meeting expectations, with limited exceptions. All 65 FFTs and CEs have been adequately remediated and the root cause of each noncompliance was

¹ North American Electric Reliability Corp., 138 FERC ¶ 61,193, at P 73 (2012) (discussing Commission plans to survey a random sample of FFTs submitted each year to gather information on how the FFT program is working).

² North American Electric Reliability Corp., Docket No. RC11–6–004, at 1 (Nov. 13, 2015) (delegated letter order) (accepting NERC's proposal to combine the evaluation of CEs with the annual sampling of FFTs).