

information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Application for Historically Black Colleges and Universities (HBCU) Program and Student Aid and Fiscal Responsibility Act (SAFRA) of 2009 Program.

OMB Control Number: 1840-0113.

Type of Review: A reinstatement of a previously approved information collection.

Respondents/Affected Public: Private Sector, State, Local and Tribal Government.

Total Estimated Number of Annual Responses: 97.

Total Estimated Number of Annual Burden Hours: 2,328.

Abstract: The Historically Black Colleges and Universities (HBCU) Program and the Student Aid and Fiscal Responsibility Act (SAFRA) of 2009 are authorized by Title III, Part B and Part F. The purpose of these programs is to provide historically Black institutions with resources to establish or strengthen their physical plants, financial management, academic resources, and endowments.

Dated: March 30, 2015.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2015-07550 Filed 4-1-15; 8:45 am]

BILLING CODE CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 184-246]

El Dorado Irrigation District; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Variance of Minimum Flow Requirements.

b. *Project No.:* 184-246.

c. *Date Filed:* March 25, 2015.

d. *Applicant:* El Dorado Irrigation District (licensee).

e. *Name of Project:* El Dorado Project.

f. *Location:* South Fork American River and its tributaries in Eldorado, Alpine, and Amador counties, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Brian Deason, Hydroelectric Compliance Analyst, (530) 642-4064, or bdeason@eid.org.

i. *FERC Contact:* John Aedo, (415) 369-3335, or john.aedo@ferc.gov.

j. *Deadline for filing comments, motions to intervene, protests, and recommendations* is 15 days from the issuance date of this notice by the Commission (April 10, 2015). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-184-246) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request:* The licensee requests a temporary variance of the license-required minimum flow requirements at five locations in 2015 as a measure to respond to the current drought conditions in California. Specifically, the licensee requests Commission approval to:

- Reduce minimum streamflows at South Fork American River below Kyburz (gage A-12) from the required 60 cubic feet per second (cfs) to 45 cfs from May 16-31, from the required 60 cfs to 18 cfs in June, from the required 40 cfs to 15 cfs in July, and from the required 18 cfs to 15 cfs in August □

- Reduce minimum streamflows in Caples Creek below Caples Lake main dam (gage A-6) from the required 10 cfs to 5 cfs in April, from the required 14 cfs to 5 cfs from May 1-15, and from the required 14 cfs to 7 cfs from May 16-31 □

- Reduce minimum streamflows in Echo Creek below Echo Lake dam (gage A-3) from the required 6 cfs or natural flow to 2 cfs or natural flow in April and May □

- Reduce minimum streamflows in the Silver Fork American River below Silver Lake dam (gage A-8) from the required 4 cfs or natural flow to 2 cfs or natural flow in April and May □

- Reduce minimum streamflows in Pyramid Creek below Lake Aloha main dam (gage A-40) from the required 3 cfs to 2 cfs or natural flow in April, and from the required 5 cfs to 2 cfs or natural flow in May □

The licensee states that implementing the proposed minimum flow variances would preserve reservoir storage for project purposes, including meeting consumptive water needs and ensuring adequate streamflow and reservoir storage at the project.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the

project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the variance. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 26, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-07538 Filed 4-1-15; 8:45 am]

BILLING CODE CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-670-000.
Applicants: Enable Gas Transmission, LLC.

Description: Section 4(d) rate filing per 154.403(d)(2): Fuel Tracker Filing Effective May 2015 to be effective 5/1/2015.

Filed Date: 3/23/15.

Accession Number: 20150323-5143.

Comments Due: 5 p.m. ET 4/6/15.

Docket Numbers: RP15-674-000.

Applicants: Golden Triangle Storage, Inc.

Description: Compliance filing per 154.203: Order No. 801 Compliance Filing to be effective 4/1/2015.

Filed Date: 3/24/15.

Accession Number: 20150324-5064.
Comments Due: 5 p.m. ET 4/6/15.
Docket Numbers: RP15-675-000.
Applicants: Guardian Pipeline, L.L.C.
Description: Section 4(d) rate filing per 154.204: PAL Negotiated Rate Agreement—Koch Energy Services L.L.C. to be effective 3/26/2015.

Filed Date: 3/24/15.

Accession Number: 20150324-5181.

Comments Due: 5 p.m. ET 4/6/15.

Docket Numbers: RP15-676-000.

Applicants: Enable Mississippi River Transmission, L.

Description: Section 4(d) rate filing per 154.204: Negotiated Rate Filing to Add Ameren 3668 Effective 4-1-15 to be effective 4/1/2015.

Filed Date: 3/24/15.

Accession Number: 20150324-5191.

Comments Due: 5 p.m. ET 4/6/15.

Docket Numbers: RP15-677-000.

Applicants: North Baja Pipeline, LLC.

Description: Compliance filing per 154.203: Compliance to Order 801—Docket No. RM14-21-000 to be effective 6/1/2015.

Filed Date: 3/25/15.

Accession Number: 20150325-5015.

Comments Due: 5 p.m. ET 4/6/15.

Docket Numbers: RP15-678-000.

Applicants: Northern Border Pipeline Company.

Description: Compliance filing per 154.203: Compliance to Order 801—Docket No. RM14-21-000 to be effective 6/1/2015.

Filed Date: 3/25/15.

Accession Number: 20150325-5016.

Comments Due: 5 p.m. ET 4/6/15.

Docket Numbers: RP15-679-000.

Applicants: ANR Pipeline Company.

Description: Compliance filing per 154.203: Compliance to Order 801—Docket No. RM14-21-000 to be effective 6/1/2015.

Filed Date: 3/25/15.

Accession Number: 20150325-5043.

Comments Due: 5 p.m. ET 4/6/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15-523-002.

Applicants: Sabine Pipe Line LLC.

Description: Tariff Amendment per 154.205(b): Sabine LUAF and Fuel Amendment 2 to be effective 4/1/2015.

Filed Date: 3/24/15.

Accession Number: 20150324-5053.
Comments Due: 5 p.m. ET 3/30/15.
Docket Numbers: RP15-670-001.
Applicants: Enable Gas Transmission, LLC.

Description: Tariff Amendment per 154.205(b): Amendment to Fuel Tracker Filing Effective May 2015 to be effective 5/1/2015.

Filed Date: 3/24/15.

Accession Number: 20150324-5078.

Comments Due: 5 p.m. ET 4/6/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 25, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-07532 Filed 4-1-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-89-000]

Transcontinental Gas Pipe Line Company, Llc; Notice of Intent To Prepare an Environmental Assessment for the Proposed Garden State Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Garden State Expansion Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Burlington and Mercer Counties, New Jersey. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project.