

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Description of Project: The proposed run-of-river project would utilize the Corps' existing Orwell Dam and Reservoir and would consist of: (1) A proposed 84-inch steel penstock approximately 250 feet long, (2) a proposed powerhouse containing one turbine with a total installed capacity of 1.2 MW, (3) a proposed switchyard, (4) approximately one mile of proposed 25kV transmission line, and (5) appurtenant facilities.

The project would have an estimated annual generation of 8.4 GWH.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 208-1659. A copy is also available for inspection and reproduction at Orwell Hydro, LLC, 975 South State Highway, Logan, UT 84321, (435) 752-2580.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no

later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission,

at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-22483 Filed 9-3-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Meeting, Notice of Vote, Explanation of Action Closing Meeting and List of Persons to Attend

August 29, 2002.

The following notice of meeting is published pursuant to Section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: September 5, 2002(30 Minutes Following Regular Commission Meeting).

PLACE: Hearing Room 5, 888 First Street, NE., Washington, DC 20426.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Non-Public Investigations and Inquiries and Enforcement Related Matters.

CONTACT PERSON FOR MORE INFORMATION: Magalie R. Salas, Secretary, Telephone (202) 502-8400.

Chairman Wood and Commissioners Massey, Breathitt and Brownell voted to hold a closed meeting on September 5, 2002. Attached is the certification of the General Counsel explaining the action closing the meeting.

The Chairman and the Commissioners, their assistants, the Commission's Secretary and her assistant, the General Counsel and members of her staff, and a stenographer are expected to attend the meeting. Other staff members from the Commission's program offices who will

advise the Commissioners in the matters discussed will also be present.

Magalie R. Salas,
Secretary.

CERTIFICATION

I hereby certify that, in my opinion, Commission deliberations scheduled for September 5, 2002, concerning non-public investigations and inquiries may properly be closed to public observation. Discussions are likely to involve disclosure of trade secrets or financial information or other privileged or confidential information obtained from a person. Discussions also may involve investigative records compiled for law enforcement purposes, or information which if written would be contained in such records, the disclosure of which would interfere with enforcement proceedings. Further, discussions may involve the possible initiation of administrative proceedings the premature disclosure of which could frustrate implementation of proposed agency action.

The relevant exemptions on which this certification is based are set forth in 5 U.S.C. §§ 552b(c)(4), (7)(A), and (9)(B), (10), and 18 C.F.R. §§ 375.205(a)(4), (7)(I), (9)(ii), and (10).

Dated: August 28, 2002.

Cynthia A. Marlette,
General Counsel.

[FR Doc. 02-22584 Filed 9-3-02; 10:53 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Change in Available Document Formats for FERC Issuances

August 27, 2002.

The Federal Energy Regulatory Commission hereby gives notice that effective September 9, 2002, it will no longer post the scanned image version of issuances in its Federal Energy Regulatory Records Information System (FERRIS).

The change applies to orders and notices issued by the Office of the Secretary as well as to delegated orders and notices. As a result of this change, the signature of the Secretary, Deputy Secretary, Office Director, or other official, as appropriate, will no longer appear on any of the files viewable and/or downloadable from FERRIS. The signed paper copy will continue to be the official copy of record, and persons desiring a copy of the signed copy of record for any Commission issuance will still be able to request the signed copy from the Commission Public Reference Room.

All issuances will be available in FERRIS for viewing and/or download in

three file formats: the source document format (WordPerfect or Word), Portable Document Format (PDF), and ASCII text format. The PDF version will provide the page integrity that was previously available only from the scanned image version or an official paper copy.

Elimination of the scanned image file format for issuances will result in faster processing of Commission documents into FERRIS.

For additional information on retrieving a signed copy, please contact the Public Reference Room on 202-502-8371.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-22476 Filed 9-3-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project—Base Charge and Rates

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of base charge and rates.

SUMMARY: The Secretary of the Department of Energy (DOE) has approved Rate Schedule BCP-F6, FY 2003 Base Charge and Rates (Rates) for Boulder Canyon Project (BCP) electric service provided by the Western Area Power Administration (Western). The Rates will provide sufficient revenue to pay all annual costs, including interest expense, and investment repayment within the allowable period.

DATES: The Rates will be effective the first day of the first full billing period beginning on or after October 1, 2002. These Rates will stay in effect through September 30, 2003, or until other Rates replace them.

FOR FURTHER INFORMATION CONTACT: Ms. Gloria Jordan, Public Utilities Specialist, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, telephone (602) 352-2649, e-mail jordan@wapa.gov.

SUPPLEMENTARY INFORMATION: The Deputy Secretary of Energy approved the existing Rate Schedule BCP-F6 for BCP electric service on September 18, 2000 (Rate Order No. WAPA-94, 65 FR 60933, October 13, 2000), on an interim basis, effective on October 1, 2000, through September 30, 2005, that allowed for an annual recalculation of the rates. On July 31, 2001, the Federal Energy Regulatory Commission (FERC) approved Rate Order No. WAPA-94 on a final basis.

Under Rate Schedule BCP-F6, the existing composite rate, effective on October 1, 2001, was 10.32 mills per kilowatt-hour (mills/kWh), the base charge was \$48,039,988, the energy rate was 5.33 mills/kWh, and the capacity rate was \$0.99 per kilowatt-month (kWmonth). The newly calculated Rates for BCP electric service to be effective October 1, 2002, will result in an overall composite rate of 11.16 mills/kWh. This is an increase of approximately 8 percent when compared with the existing BCP electric service composite rate. The increase is due to an increase in the annual revenue requirement and a projected lower water year from the previous year that results in reduced energy sales. The FY 2003 base charge is increasing to \$50,761,729. The increase is due mainly to higher operation and maintenance expenses, replacement costs, replenishing the working capital fund, and a reduction in revenues from reduced tour ticket sales at the Hoover Dam following the September 11, 2001, terrorist attack. The FY 2003 energy rate of 5.58 mills/kWh is approximately a 5-percent increase from the existing energy rate of 5.33 mills/kWh. The FY 2003 capacity rate of \$1.08/kWmonth is approximately a 9-percent increase from the existing \$0.99/kWmonth capacity rate.

The following summarizes the steps taken by Western to ensure involvement of all interested parties in determining the Rates:

1. On February 13, 2002, a letter was mailed from Western's Desert Southwest Customer Service Region to the BCP Contractors and other interested parties announcing an informal customer meeting, and public information and public comment forums.

2. A **Federal Register** (FR) notice was published on February 27, 2002 (67 FR 8964), announcing the proposed rate adjustment process, initiating a public consultation and comment period, announcing public information and public comment forums, and presenting procedures for public participation.

3. Discussion of the proposed Rates was initiated at an informal BCP Contractor meeting held March 21, 2002, in Phoenix, Arizona. At this informal meeting, representatives from Western and the Bureau of Reclamation (Reclamation) explained the basis for estimates used to calculate the Rates. A question and answer session was held.

4. At the public information forum held on April 4, 2002, in Phoenix, Arizona, Western and Reclamation representatives explained the proposed Rates for FY 2003 in greater detail. A question and answer session was held.