Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 4, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–29257 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12–327–000]

L&L Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of L&L Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 25, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov*. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 4, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–29261 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12–346–000]

Global Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Global Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 25, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov*. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 4, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–29259 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2225–015—WA]

Sullivan Creek Project, Public Utility District No 1 of Pend Oreille County; Notice of Teleconference

a. *Date and Time of Meeting:* Monday, November 21, 2011 at 10:30 a.m. (Pacific Time).

b. *Place:* By copy of this notice we are inviting all interested parties to attend a teleconference from their location.

c. *FERC Contact:* Frank Winchell, (202) 502–6104: *frank.winchell@ferc.gov.*

d. *Purpose of the Meeting:* Commission staff will be meeting with the Pend Oreille PUD, Forest Service, Washington State Historic Preservation Office, Advisory Council on Historic Preservation, and Kalispel Tribe to go over associated memorandum of agreements for cultural resources.

e. All local, State, and Federal agencies, Indian tribes, and interested parties are hereby invited to listen in on

the teleconference. The phone number and passcode to the teleconference will be provided upon a request made by interested parties to Frank Winchell. All requests for the teleconference phone number and passcode must be made *No Later Than 1:30 p.m. (Pacific Time), November 16, 2011.*

Dated: November 3, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–29245 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14287–000]

Table Mountain Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 14, 2011, Table Mountain Hydro, LLC, Arizona, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Table Mountain Pumped Storage Project to be located near the towns of Peach Springs and Kingman, Mohave County, Arizona. The project would affect federal lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An upper reservoir, formed by a 90-foot-high by 6,020-foot-long, roller-compacted concrete (RCC) or a concrete-faced-rockfill (CFRD) dam, with a total storage capacity of 5,280 acre-feet and a water surface area of 66 acres at full pool elevation of 5,120 feet above mean sea level (msl); (2) a lower reservoir, formed by a 160-foot-high by 1,480-foot-long RCC or CFRD dam, having a total storage capacity of 5,683 acre-feet and a water surface area of 69 acres at full pool elevation of 3,700 feet msl; (3) approximately 12,750 feet of conduit connecting the upper to the lower reservoir in three different sections: A 1,640-foot-long by a 16.5-foot-diameter, concrete-lined vertical-pressure tunnel, a 5,000-foot-long by 16.5-foot-diameter concrete-lined headrace, and a 6,300-foot-long by 19.8-foot-diameter tailrace; and (4) an underground powerhouse located roughly at a depth of 1,000 feet at an elevation of 3,300 feet msl, with reversible pump-turbines totaling 400 megawatts (MW) (3 units x 133 MW units) of generating capacity, with up to 100 MW of additional pumping capacity (total of 500 MW pumping capacity). The annual energy output would be approximately 1,051,200 mega-watt-hours. Interconnection would be provided at either: (1) The Moenkopi-Eldorado 500 kilovolt (kV) line (APS/SCE) via a new, 4.3-mile-long, single-circuit 345-kV line; (2) the Mead-Phoenix 500-kV line (WAPA, APS, SRP, LADWP) via a new, 6.3-mile-long, 345-kV line; or (3) the Liberty-Mead 345-kV line (WAPA) via a new, 7.5-mile-long, single-circuit 345-kV line. The transmission line would require a 120- to 160-foot-wide right of way.

Applicant Contact: Matthew Shapiro, Table Mountain Hydro, LLC., 1210 W. Franklin St., Ste. 2, Boise, ID 83702; phone (208) 246–9925.

FERC Contact: Brian Csernak; *phone:* (202) 502–6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–(866) 208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14287–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–29248 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14286–000]

Haiwee Ridge Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 14, 2011, Haiwee Ridge Hydro, LLC, California, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Haiwee Ridge Pumped Storage Project to be located on South Haiwee reservoir, near the town of Olancha, Inyo County, California. The project would affect federal lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project (Alternatives A and B) would consist of the existing South Haiwee dam. The dam has operations limited due to past seismic activity. The crest of the dam is at elevation 3,766 feet above mean sea level (msl), but the water level in the reservoir is limited to a maximum elevation of 3,742 feet msl.

The applicant is studying the following alternatives:

South Haiwee Alternative A: (1) An upper reservoir formed by a 160-foot-high by 2,270-foot-long, roller-compacted concrete (RCC) dam, two saddle dams (a 35-foot-high by 680-foot-long RCC dam and a 65-foot-high by 680-foot-long RCC dam) having a total storage capacity of 15,100 acre-feet and a water surface area of 175 acres at full pool elevation of 5,050 feet msl; (2) a lower reservoir formed by the 81-foot-high by 1,555-foot-long potentially