

issues of genuine concern. The principal goals of the scoping process are to:

- Ensure that important issues and concerns are identified early and are properly studied;
- Identify alternatives to be examined;
- Identify significant issues to be analyzed;
- Eliminate unimportant issues from detailed consideration; and
- Identify public concerns.

In addition to submission of written comments as described in the **ADDRESSES** section of this notice, the NRC scoping process will include a transcribed public scoping meeting, to be held on December 3, 2014, at The Livery Stable in Madison, Indiana, to solicit both oral and written comments from interested parties. The meeting will convene at 7:00 p.m. and will continue until approximately 10:00 p.m. In addition, the NRC staff will host informal discussions for 1 hour prior to the start of the public meeting. No formal oral comments on the proposed scope of the EIS will be accepted during the informal discussions.

During the public meeting, a description of the NRC's role and mission and an overview of the license termination safety review process and of the environmental review process will be provided. Time will be allotted for attendees to make oral comments. To be considered, comments must be provided either at the transcribed public meeting or in writing.

Persons may register to attend or present oral comments at the scoping meeting by contacting Antoinette Walker-Smith at 301-415-6390, or by email to [Antoinette.Walker-Smith@nrc.gov](mailto:Antoinette.Walker-Smith@nrc.gov), no later than November 21, 2014. Members of the public may also register to attend or to speak at the meeting location prior to the start of the session. Individual oral comments may be limited by the time available, depending on the number of persons who register. Members of the public who have not registered may also have an opportunity to speak, if time permits. If special equipment or accommodations are needed to attend or present information at the public meeting, please contact Antoinette Walker-Smith no later than November 21, 2014, so that the NRC staff can determine whether the request can be accommodated.

At the conclusion of the scoping process, the NRC staff will prepare a summary of public comments regarding the scope of the environmental review and significant issues identified. The NRC staff will send this summary to each participant in the scoping process for whom the staff has an address. Also,

this summary and other project-related material will be available for public review in ADAMS at <http://www.nrc.gov/reading-rm/adams.html>.

#### *E. The NEPA Process*

The EIS for the proposed JPG DU Impact Area license termination will be prepared pursuant to NEPA and the NRC's NEPA-implementing regulations at 10 CFR Part 51. After the scoping process is complete, the NRC staff will prepare a draft EIS. There will be a 45-day comment period on the draft EIS and a public meeting to receive comments. Availability of the draft EIS, the dates of the public comment period, and information about the public meeting will be announced in the **Federal Register**, the local news media, and the NRC Web site: (<http://www.nrc.gov>). The final EIS will be prepared based on consideration of any comments received on the draft EIS and will include responses to the comments received.

Dated at Rockville, Maryland, this 24th day of October, 2014.

For the Nuclear Regulatory Commission.  
**Marissa Bailey,**

*Director, Division of Fuel Cycle Safety, Safeguards, and Environmental Review, Office of Nuclear Material Safety and Safeguards.*

[FR Doc. 2014-26060 Filed 10-31-14; 8:45 am]

**BILLING CODE 7590-01-P**

## **NUCLEAR REGULATORY COMMISSION**

**[Docket Nos. 52-027 and 52-028; NRC-2008-0441]**

### **Virgil C. Summer Nuclear Station, Units 2 and 3; South Carolina Electric & Gas Company; Tier 1 Editorial and Consistency Changes**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Exemption and combined license amendment; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is granting an exemption to allow a departure from the certification information of Tier 1 of the generic design control document (DCD) and issuing License Amendment No. 15 to Combined Licenses (COL), NPF-93 and NPF-94. The COLs were issued to South Carolina Electric & Gas Company (SCE&G), and South Carolina Public Service Authority (the licensee), for construction and operation of the Virgil C. Summer Nuclear Station (VCSNS), Units 2 and 3 located in Fairfield County, South Carolina. The amendment consists of changes to

Figure 2.2.5-1, Tables; 2.6.3-4, 3.5-3, 3.5-7, 2.2.3-1, 3.5-1, 3.3-6, 2.7.1-4, 2.6.6-1, 2.2.3-4, 2.3.10-2, and 2.1.1-1, and Section 3.2, Item 1.e) of Appendix C to the COLs. The granting of the exemption allows the changes to Tier 1 information asked for in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

**ADDRESSES:** Please refer to Docket ID NRC-2008-0441 when contacting the NRC about the availability of information regarding this document. You may obtain information related to this document, which the NRC possesses and is publicly-available, using any of the following methods:

- **Federal Rulemaking Web site:** Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0441. Address questions about NRC dockets to Carol Gallagher; telephone: 301-287-3422; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly-available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced. The request for the amendment and exemption was submitted by the letter dated July 2, 2013 (ADAMS Accession No. ML13189A285). The licensee supplemented this request by letter dated September 26, 2013 (ADAMS Accession No. ML13273A394).

- **NRC's PDR:** You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Denise McGovern, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-0681; email: [Denise.McGovern@nrc.gov](mailto:Denise.McGovern@nrc.gov).

**SUPPLEMENTARY INFORMATION:**

## I. Introduction

The NRC is granting an exemption from the provisions of Title 10 of the *Code of Federal Regulations* (10 CFR) Part 52, Appendix D, Section III.B, “Design Certification Rule for the AP1000 Design, Scope, and Contents and issuing License Amendment No. 15 to COLs, NPF–93 and NPF–94, to the licensee. The exemption is required by Paragraph B.6.c of Section VIII, “Processes for Changes and Departures,” Appendix D to 10 CFR Part 52 to allow the licensee to depart from Tier 1 information. With the requested amendment, the licensee sought changes to the UFSAR Tier 1 and Appendix C to the COL.

Part of the justification for granting the exemption was provided by the review of the amendment. Because the exemption is necessary in order to issue the requested license amendment, the NRC granted the exemption and issued the amendment concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff’s review of both the exemption request and the license amendment. The exemption met all applicable regulatory criteria set forth in 10 CFR 50.12, 10 CFR 52.7, and 52.63(b)(1). The license amendment was found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML14182A574.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to the licensee for VCSNS Units 2 and 3 (COLs NPF–93 and NPF–94). These documents can be found in ADAMS under Accession Nos. ML14182A516 and ML14182A541, respectively. The exemption is reproduced (with the exception of abbreviated titles and additional citations) in Section II of this document. The amendment documents for COLs NPF–93 and NPF–94 are available in ADAMS under Accession Nos. ML14182A451 and ML14182A509, respectively. A summary of the amendment documents is provided in Section III of this document.

## II. Exemption

Reproduced below is the exemption document issued to VCSNS, Units 2 and 3. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In a letter dated July 2, 2013 and as supplemented by the letter dated September 26, 2013, South Carolina Electric & Gas Company (licensee)

requested from the Nuclear Regulatory Commission (Commission) an exemption from the provisions of Title 10 of the *Code of Federal Regulations* (10 CFR) Part 52, Appendix D, Section III.B, “Design Certification Rule for the AP1000 Design, Scope, and Contents,” as part of license amendment request (LAR 13–25), “Tier 1 Editorial and Consistency Changes.”

For the reasons set forth in Section 3.1 of the NRC staff Safety Evaluation, which can be found in ADAMS under Accession No. ML14182A574, the Commission finds that:

A. The exemption is authorized by law;

B. the exemption presents no undue risk to public health and safety;

C. the exemption is consistent with the common defense and security;

D. special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;

E. the special circumstances outweigh any decrease in safety that may result from the reduction in standardization caused by the exemption; and

F. the exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, the licensee is granted an exemption to the provisions of 10 CFR Part 52, Appendix D, Section III.B, to allow deviations from the certified Design Control Document (DCD) Tier 1 Figure 2.2.5–1, Tables; 2.6.3–4, 3.5–3, 3.5–7, 2.2.3–1, 3.5–1, 3.3–6, 2.7.1–4, 2.6.6–1, 2.2.3–4, 2.3.10–2, and 2.1.1–1, and Section 3.2, Item 1.e), as described in the licensee’s request dated July 2, 2013 and supplemented on September 26, 2013. This exemption is related to, and necessary for the granting of License Amendment No. 15, which is being issued concurrently with this exemption.

3. As explained in Section 5.0 of the NRC staff Safety Evaluation (ADAMS Accession No. ML14182A574), this exemption meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. This exemption is effective as of July 31, 2014.

## III. License Amendment Request

The request for the amendment and exemption was submitted by the letter dated July 2, 2013 (ADAMS Accession No. ML13189A285). The licensee supplemented this request by letter dated September 26, 2013 (ADAMS

Accession No. ML13273A394). The proposed license amendment request revises Figure 2.2.5–1, Tables; 2.6.3–4, 3.5–3, 3.5–7, 2.2.3–1, 3.5–1, 3.3–6, 2.7.1–4, 2.6.6–1, 2.2.3–4, 2.3.10–2, and 2.1.1–1, and Section 3.2, Item 1.e of Appendix C to the COLs.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on October 1, 2013 (78 FR 60321). No comments were received during the 60-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

## IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemption and issued the amendment that the licensee requested on July 2, 2013, and supplemented by letter dated September 26, 2013. The exemption and amendment were issued on July 31, 2014 as part of a combined package to the licensee (ADAMS Accession No. ML14182A432).

Dated at Rockville, Maryland, this 27th day of October 2014.

For the Nuclear Regulatory Commission.

**Denise L. McGovern,**

*Senior Project Manager, Licensing Branch 4, Division of New Reactor Licensing, Office of New Reactors.*

[FR Doc. 2014–26063 Filed 10–31–14; 8:45 am]

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## NUCLEAR REGULATORY COMMISSION

[NRC–2014–0001]

## Sunshine Act Meeting Notice

**DATE:** Weeks of November 3, 10, 17, 24, December 1, 8, 2014.