#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

Docket Numbers: RP24–654–000. Applicants: Double E Pipeline, LLC. Description: § 4(d) Rate Filing: Amendment to FTS Agreement with Marathon Oil Permian LLC to be effective 4/7/2024.

Filed Date: 4/4/24.

Accession Number: 20240404–5105. Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: RP24–655–000. Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: List of Non-Conforming Service Agreements (Adelphia West Ridge\_2023/2024 Termin) to be effective 5/6/2024.

Filed Date: 4/5/24.

Accession Number: 20240405–5085. Comment Date: 5 p.m. ET 4/17/24.

Docket Numbers: RP24–656–000. Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Non-Conforming—Adelphia West Ridge Interconnect—2022/2023—Removal to be effective 5/6/2024.

Filed Date: 4/5/24.

Accession Number: 20240405–5090. Comment Date: 5 p.m. ET 4/17/24.

Docket Numbers: RP24-657-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Yankee Gas to Emera Energy eff 4–5–24 to be effective 4/5/ 2024.

Filed Date: 4/5/24.

Accession Number: 20240405-5139. Comment Date: 5 p.m. ET 4/17/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

## Filings in Existing Proceedings

Docket Numbers: RP24–581–001. Applicants: Midcontinent Express Pipeline LLC.

Description: Tariff Amendment: Amendment RP24–581 FTS Negotiated Rate (DTE, Gunvor, Mercuria) to be effective 4/1/2024.

Filed Date: 4/5/24.

Accession Number: 20240405-5087. Comment Date: 5 p.m. ET 4/12/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgen search.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov.* 

Dated: April 5, 2024.

## Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–07736 Filed 4–10–24; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP24-60-000]

## Northern Natural Gas Company; Notice of Schedule for the Preparation of an Environmental Assessment for the Northern Lights 2025 Expansion Project

On February 16, 2024, Northern Natural Gas Company (Northern) filed an application in Docket No. CP24–60– 000 requesting a Certificate of Public Convenience and Necessity and authorization pursuant to Section 7 of the Natural Gas Act to abandon, construct, and operate certain natural gas pipeline facilities. The proposed project is known as the Northern Lights 2025 Expansion Project (Project), and Northern states it would provide 46,064 dekatherms per day serving residential, commercial, and industrial customer market growth in Northern's Market Area.

On February 29, 2024, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup>

#### **Schedule for Environmental Review**

Issuance of EA—September 13, 2024 90-day Federal Authorization Decision Deadline <sup>2</sup>—December 12, 2024

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

### **Project Description**

Northern proposes to construct and operate about 8.6 miles of pipeline extensions, and associated ancillary and auxiliary equipment in Freeborn, Houston, and Washington Counties, Minnesota, and Monroe County, Wisconsin.

The Northern Lights 2025 Expansion Project would consist of the following facilities:

- 3.0-mile-long extension of its 36-inch-diameter Lake Mills to Albert Lea E Line;
- 2.43-mile-long extension of its 30inch-diameter Elk River 3rd Branch Line:
- a non-contiguous 1.91-mile-long extension of its 30-inch-diameter Farmington to Hugo C-Line;
- 1.28-mile-long extension of its 8inch-diameter Tomah Branch Line Loop;

<sup>140</sup> CFR 1501.10 (2020).

<sup>&</sup>lt;sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.