

Sharing alliance and the Nuclear Energy Institute (NEI), respectively. On July 18, 2008, the NRC staff discussed these comments during a public meeting with NEI and industry representatives, as documented in "Summary of the License Renewal Meeting Held between the U.S. Nuclear Regulatory Commission Staff and the Nuclear Energy Institute," dated October 3, 2008 (ML082480547). Overall, the comments indicated that the NRC staff's proposed guidance is too prescriptive and does not acknowledge the unique design aspects of each plant, as reflected in the plant's current licensing basis.

The NRC staff evaluated both the comments submitted in writing, and those provided during the July 18, 2008, meeting and subsequent public license renewal meetings, and determined that the proposed clarification in LR-ISG-2008-01 is unnecessary because the NRC staff's review of license renewal applications is based on the plant-specific current licensing bases, regulatory requirements, and offsite power design configurations. As such, the NRC staff will continue to review license renewal applications against the acceptance criteria in SRP-LR section 2.5.2.1.1 to ensure applicants include within the scope of license renewal the systems, structures, and components that perform functions to demonstrate compliance with the Station Blackout Rule, as required by 10 CFR 54.4(a)(3).

Therefore, by this action, the NRC is withdrawing LR-ISG-2008-01.

ADDRESSES: Documents created or received after November 1, 1999, are available electronically at the NRC's Public Electronic Reading Room on the Internet at <http://www.nrc.gov/reading-rm/adams.html>. From this site, the public can gain entry into ADAMS. If you do not have access to the Internet or if there are any problems in accessing the documents located in ADAMS, contact the NRC Public Document Room reference staff at 1-800-397-4209, 301-415-4737, or by e-mail at PDR.Resource@nrc.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Matthew Homiack, Division of License Renewal, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone 301-415-1683; or e-mail Matthew.Homiack@nrc.gov.

SUPPLEMENTARY INFORMATION: The NRC issues LR-ISGs to communicate insights and lessons learned, and to address emergent issues not addressed in certain license renewal guidance documents. The NRC staff and stakeholders can use approved LR-ISGs until their guidance is incorporated into a formal license

renewal guidance document revision. The NRC posts its issued LR-ISGs on the NRC Public Web page at <http://www.nrc.gov/reading-rm/doc-collections/iscg>.

Dated at Rockville, Maryland, this 7th day of July 2009.

For the Nuclear Regulatory Commission.

Brian E. Holian,

Director, Division of License Renewal, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[NRC-2009-0117]

Notice of Revised Regulatory Guide

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of Revised Regulatory Guide (RG) 1.200, Revision 2, "An Approach for Determining the Technical Adequacy of Probabilistic Risk Assessment Results for Risk-Informed Activities."

FOR FURTHER INFORMATION CONTACT:

Mary Drouin, Office of Nuclear Regulatory Research, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone (301) 251-7574 or e-mail to Mary.Drouin@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The Nuclear Regulatory Commission (NRC) issued Revision 2 of RG 1.200 on March 17, 2009, which was published in the **Federal Register**, 74 FR 11381. RG 1.200, Revision 2 is a guide in the agency's "Regulatory Guide" series. This series was developed to describe and make available to the public information such as methods that are acceptable to the NRC staff for implementing specific parts of the agency's regulations, techniques that the staff uses in evaluating specific problems or postulated accidents, and data that the staff needs in its review of applications for permits and licenses.

A sentence was inadvertently omitted from the draft version that was issued for public comment and the final version that was published in March 2009. The current version of Regulatory Guide 1.200 on the NRC Web site includes the omitted sentence at the end of the first paragraph in Regulatory Position C.1.2.5.

II. Further Information

Electronic copies of Regulatory Guide 1.200, Revision 2 are available through

the NRC's public Web site under "Regulatory Guides" at <http://www.nrc.gov/reading-rm/doc-collections/>. In addition, regulatory guides are available for inspection at the NRC's Public Document Room (PDR) located at Room O-1F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852-2738. The PDR's mailing address is USNRC PDR, Washington, DC 20555-0001. The PDR can also be reached by telephone at (301) 415-4737 or (800) 397-4209, by fax at (301) 415-3548, and by e-mail to pdr.resource@nrc.gov.

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Dated at Rockville, Maryland, this 2nd day of July 2009.

For the Nuclear Regulatory Commission.

Mark P. Orr,

Acting Chief, Regulatory Guide Development Branch, Division of Engineering, Office of Nuclear Regulatory Research.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-254 and 50-265; NRC-2009-0309]

Exelon Generation Company, LLC; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Exelon Generation Company, LLC (the licensee) to withdraw its December 21, 2007, application for proposed amendment to Renewed Facility Operating License Nos. DPR-29 and DPR-30 for the Quad Cities Nuclear Power Station, Units 1 and 2, located in Rock Island County, Illinois.

The proposed amendment would have revised the Technical Specifications Surveillance Requirements to establish an acceptance criterion to verify that total battery connector resistances for the 125 and 250 volt direct current batteries are within pre-established limits that ensure the batteries can perform their design function.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the **Federal Register** on February 26, 2008 (73 FR 10298) and December 30, 2008 (73 FR 79932). However, by letter dated June 25, 2009, the licensee withdrew the proposed change.