

**Schedule for Environmental Review**

Issuance of EA October 10, 2025  
90-day Federal Authorization Decision  
Deadline<sup>2</sup> January 8, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

**Project Description**

Texas Eastern proposes to excavate, elevate, replace, and reroute segments of its existing pipelines ranging in length between approximately 4,000 feet and 8,500 feet in Greene County, Richhill and Center Townships, Pennsylvania. Texas Eastern would also abandon by removal two segments of non-operational pipeline. Upon completion of the sub-surface mining activities, Texas Eastern would return two of the four pipelines to their original locations and easements. One pipeline would be partially rerouted into a new easement, and another would be rerouted into the existing easement of an abandoned pipeline just north of its original location. Texas Eastern anticipates these activities would occur between 2026 and 2028.

**Background**

On May 30, 2025, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Longwall Mining Panel M1 Project and Notice of Public Scoping Session* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the United States Environmental Protection Agency. The primary issue raised by the commenter is to address the environmental effects that potential subsidence, from longwall mining, would have on nearby water resources. All substantive comments will be addressed in the EA.

**Additional Information**

In order to receive notification of the issuance of the EA and to keep track of

formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP25-379), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: July 2, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-12655 Filed 7-7-25; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP25-997-000.  
*Applicants:* Texas Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: Remove Expired Agreements eff 7-1-2025 to be effective 7/1/2025.

*Filed Date:* 7/1/25.

*Accession Number:* 20250701-5258.

*Comment Date:* 5 p.m. ET 7/14/25.

*Docket Numbers:* RP25-998-000.

*Applicants:* Gillis Hub Pipeline, LLC.  
*Description:* 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreements 7.1.25 to be effective 7/1/2025.

*Filed Date:* 7/1/25.

*Accession Number:* 20250701-5302.

*Comment Date:* 5 p.m. ET 7/14/25.

*Docket Numbers:* RP25-999-000.

*Applicants:* Equitrans, L.P.  
*Description:* 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—07/01/2025 to be effective 7/1/2025.

*Filed Date:* 7/1/25.

*Accession Number:* 20250701-5303.

*Comment Date:* 5 p.m. ET 7/14/25.

*Docket Numbers:* RP25-1000-000.

*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—07/01/2025 to be effective 7/1/2025.

*Filed Date:* 7/1/25.

*Accession Number:* 20250701-5305.

*Comment Date:* 5 p.m. ET 7/14/25.

*Docket Numbers:* RP25-1001-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* 4(d) Rate Filing: Amendment to Non-Conforming Neg Rate Agmt (Uniper 46406) to be effective 7/1/2025.

*Filed Date:* 7/1/25.

*Accession Number:* 20250701-5337.

*Comment Date:* 5 p.m. ET 7/14/25.

*Docket Numbers:* RP25-1002-000.

*Applicants:* Carlsbad Gateway, LLC.

*Description:* Compliance filing: Carlsbad Gateway Cost and Revenue Study Filing to be effective N/A.

*Filed Date:* 7/2/25.

*Accession Number:* 20250702-5000.

*Comment Date:* 5 p.m. ET 7/14/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: July 2, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-12651 Filed 7-7-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2246-102]

#### Yuba County Water Agency; Notice of Application for Non-Capacity License Amendment Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Non-Capacity Amendment.
- b. *Project No*: P-2246-102.
- c. *Date Filed*: January 31, 2025.
- d. *Applicant*: Yuba County Water Agency.
- e. *Name of Project*: Yuba River Hydroelectric Project.
- f. *Location*: The project is located on the Yuba River and its tributaries, North Yuba River, Middle Yuba River, and Oregon Creek in the counties of Yuba, Nevada, and Sierra, California, and affecting lands of the United States within Plumas and Tahoe National Forests.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact*: Willie Whittlesey, General Manager, Yuba County Water Agency, 1220 F Street, Marysville, California 95901, [wwhittlesey@yubawater.org](mailto:wwhittlesey@yubawater.org), (530) 741-5000.
- i. *FERC Contact*: Zeena Aljibury, (202) 502-6065, [zeena.aljibury@ferc.gov](mailto:zeena.aljibury@ferc.gov).
- j. *Cooperating agencies*: With this notice, the Commission is inviting

federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item 1 below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Water Quality Certification*: A water quality certificate under section 401 of the Clean Water Act is required for this proposal from the California State Water Resources Control Board (California SWRCB). The applicant must file no later than 60 days following the date of issuance of this notice either: (1) a copy of the request for water quality certification submitted to the California SWRCB; or (2) a copy of the water quality certification or evidence of waiver of water quality certification.

l. Deadline for filing comments, motions to intervene, and protests is August 1, 2025.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2246-102. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. *Description of Request*: The applicant requests a license amendment to add an Atmospheric River Control Secondary Spillway (ARC Spillway) at the Project's New Bullards Bar Dam. The purpose of the ARC Spillway is to support flood management operations along the Yuba and Feather rivers consistent with U.S. Army Corps of Engineers (Corps) Flood Control Regulations, and to enhance dam safety at the project. The proposed ARC Spillway would be located south of the New Bullards Bar Dam existing spillway in the upper left abutment area of the dam. The proposed ARC Spillway would include: (1) a new excavated approach channel to the intake structure; (2) a new reinforced-concrete intake control structure at the end of the approach channel containing intake gates and wire rope hoists and a new Gate Control Building adjacent to the intake structure; (3) a new spillway chute and discharge canal; (4) a new concrete outlet structure that would consist of a portal headwall to stabilize the excavated face at the tunnel terminal point and a new flip bucket style outlet structure; and (5) new appurtenant facilities and features. The applicant would enlarge the project boundary by approximately 13.1 acres to encompass new or improved access roads to the spillway. The proposed ARC Spillway would have a discharge capacity of approximately 33,500 cubic feet per second (cfs) compared to the existing capacity of 19,000 cfs. The proposed ARC Spillway would allow for the earlier release of flood flows in advance of major storms, which would reduce water levels on flood levees near Marysville, California by up to 2.5 feet in a 1997-type storm event. The proposed ARC Spillway would also provide additional redundancy to release water from New Bullards Bar Reservoir during storm events if the dam's existing spillway becomes inoperable. This proposed work was originally filed under the relicensing application for the Project (still pending) and a Final Environmental Impact Statement (FEIS) was issued on January 2, 2019, which analyzed, in part, the effects of the proposed ARC Spillway (referred to as the auxiliary flood control outlet in the FEIS).

n. *Locations of the Application*: This filing may also be viewed on the Commission's website at <http://>