

**FERC-912 (IC12-20-000): COGENERATION AND SMALL POWER PRODUCTION, PURPA SECTION 210(M) REGULATIONS
FOR TERMINATION OR REINSTATEMENT OF OBLIGATION TO PURCHASE OR SELL**

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Termination of obligation to purchase ²	5	1	5	12	60
Reinstatement of obligation to purchase ³	1	1	1	13	13
Termination of obligation to sell ⁴	1	1	1	12	12
Reinstatement of obligation to sell ⁵	1	1	1	13	13
Total					98

The total estimated annual cost burden to respondents is \$6762.94 [98 hours ÷ 2080⁷ hours per year = 0.047 * 143,540/years⁸ = \$6762.94]

Comments: Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection; and
- (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 14, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23221 Filed 9-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 460-066]

Tacoma Power; Errata Notice

On September 11, 2012, the Commission issued a *Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests* for the Cushman Hydroelectric Project (FERC No. 460-066). The notice of application is now revised to read as follows:

- (1.) The heading is changed to read:
Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests.

⁷ 2080 hours/year = 40 hours/week * 52 weeks/year.

⁸ Average annual salary per employee in 2012.

Dated: September 13, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23219 Filed 9-19-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP12-519-000; CP12-520-000]

Dominion South Pipeline Company, L.P.; Gulf Shore Energy Partners, LP; Notice of Applications

Take notice that on September 11, 2012, Dominion South Pipeline Company, L.P. (Dominion South), 701 East Cary Street, Richmond, Virginia 23113, filed an application in Docket No. CP12-519-000 pursuant to section 7(b) of the Natural Gas Act (NGA) requesting authorization to abandon by sale to Gulf Shore Energy Partners, LP (Gulf Shore) certain facilities in Matagorda County, Texas. Also on September 11, 2012, Gulf Shore, 333 Clay Street, Suite 4500, Houston, Texas 77002, file an application in Docket No. CP12-520-000 pursuant to section 7(c) of the NGA and Parts 157 and 284 of the Commission's regulations to acquire the subject facilities from Dominion South and to install certain compression facilities. Gulf Shore additionally requests a Part 157 blanket certificate and a Part 284 blanket certificate, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call

toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning Dominion South's application may be directed to David P. Kohler, Manager, Business Development, Dominion South Pipeline Company, L.P., 701 East Cary Street, Richmond, Virginia 23113, by telephone at (804) 771-4470 or by email at David.P.Kohler@Dom.com. Any questions concerning Gulf Shore's application may be directed to Mark W. Fuqua, President, Gulf Shore Energy Partners, LP, 333 Clay Street, Houston, Texas 77002, by telephone at (713) 308-8117 or by email at MFuqua@GulfShoreEnergy.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be

taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 4, 2012

Dated: September 13, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23220 Filed 9-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 405-106]

Exelon Generation Company, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 405-106.

c. *Date Filed:* August 31, 2012.

d. *Applicant:* Exelon Generation Company, LLC.

e. *Name of Project:* Conowingo Hydroelectric Project.

f. *Location:* On the Susquehanna River, in Harford and Cecil Counties, Maryland and Lancaster and York Counties, Pennsylvania. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Colleen Hicks, Manager, Regulatory and Licensing, Hydro, Exelon Power, 300 Exelon Way, Kennett Square, PA 19348, at (610) 765-6791 or email at

Colleen.Hicks@exeloncorp.com and Kathleen Barron, Vice President, Federal Regulatory Affairs and Wholesale Market Policy, Exelon Corporation, 101 Constitution Avenue, Washington, DC 20001, at (202) 347-7500 or email at Kathleen.Barron2@exeloncorp.com.

i. *FERC Contact:* Emily Carter, (202) 502-6512 or emily.carter@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The Conowingo Project consists of a concrete gravity dam with a maximum height of approximately 94 feet. The dam consists of a 1,225-foot-long non-overflow gravity section, a 2,385-foot-long ogee shaped spillway section, a 950-foot-long intake-powerhouse section, and a 100-foot-long non-overflow gravity section. The spillway consists of a 2,250-foot-long section with a crest elevation of 86.0 feet, and a 135-foot-long section with a crest elevation of 98.5 feet. The spillway is fitted with 50 Stoney-type crest gates and two regulating gates. Each Stoney crest gate is 22.5 feet high by 38 feet wide and has a discharge capacity of 16,000 cubic feet per second (cfs) at a reservoir elevation of 109.2 feet. The two regulating gates are 10 feet high by

38 feet wide and have a discharge capacity of 4,000 cfs per gate at a reservoir elevation of 109.2 feet.

Conowingo dam impounds the Susquehanna River, forming Conowingo reservoir (Conowingo pond) that extends 14 miles upstream from the dam. Total storage in the 9,000-acre reservoir is approximately 310,000 acre-feet, and total useable storage is about 71,000 acre-feet at the normal full pool elevation of 109.2 feet. The elevation of the normal river surface below the dam is approximately 20.5 feet. The impoundment provides approximately 89 feet of gross head for power generation purposes.

The power plant is integral with the dam and is composed of 13 turbine-generator units, draft tubes, and transformer bays. The first seven turbine-generating units (1-7) are completely enclosed within the powerhouse, and the last four units (8-11) are located outside. The hydraulic equipment for units 1-7 consists of Francis-type single runner hydraulic turbines. The hydraulic equipment for units 8-11 consists of four mixed-flow Kaplan-type hydraulic turbines. Units 1, 3, 4, 6 and 7 have 47.7-MW generators; Units 2 and 5 have 36.0-MW generators; and Units 8-11 have 65.6-MW generators. Additionally, two house turbines provide station service and "black-start" capability with each unit having a 1.6-MW generator. Water flowing through the turbines is discharged via the draft tubes into the tailrace immediately downstream of the dam.

Electricity generated at the project is transmitted by two individual 220-kilovolt (kV) transmission lines extending from the project substation to East Nottingham.

The Conowingo Project has an authorized nameplate generating capacity of 573 MW and generates an average of 1,836,125 MWh annually. Exelon is not proposing any new or upgraded facilities or structural changes to the project at this time. Also, Exelon has engaged interested stakeholders to participate in the development of a comprehensive settlement agreement based on collaborative negotiation of specific terms and conditions for the new Conowingo license.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online