

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 18, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-17875 Filed 8-4-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER07-1193-002]

CPV Liberty, LLC; Notice of Filing

July 29, 2008.

Take notice that on June 30, 2008, CPV Liberty, LLC filed revised market-based rate tariff sheets reflecting the new tariff requirements established in Order Nos. 697 and 697-A.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public

Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 8, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-17873 Filed 8-4-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF08-632-000]

Haverhill North Coke Company; Notice of Filing

July 28, 2008

Take notice that on July 14, 2008, Haverhill North Coke Company, filed with the Commission a notice of self-certification of a facility as a qualifying cogeneration facility pursuant to 18 CFR 292.207(a) of the Commission’s regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC.

There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 13, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-17876 Filed 8-4-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-430-002]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Filing

July 28, 2008.

Take notice that on July 25, 2008, Kinder Morgan Interstate Gas Transmission LLC (Kinder Morgan) whose mailing address is P.O. Box 281304, Lakewood, Colorado 80228-8304, filed an application, pursuant to Section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission’s Rules and Regulations, requesting authorization to revise initial incremental transportation rates on its Colorado Lateral Expansion Project in Weld County, Colorado (Project). The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866)208-3676, or for TTY, contact (202) 502-8659.

Kinder Morgan requests the Commission’s authorization to revise its firm and interruptible incremental transportation rates for the Project approved in the February 21, 2007, order. The amendment reflects an increase of \$5,785,659 in the total estimated jurisdictional costs to construct the proposed facilities, from \$23,549,557 to \$29,335,216. The increased costs are primarily due to higher costs than originally anticipated