

jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-31315 Filed 12-19-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-69-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

December 14, 2001.

Take notice that on November 30, 2001, PG&E Gas Transmission, Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, Thirty-fifth Revised Sheet No. 4, Nineteenth Revised Sheet No. 4A and Fourteenth Revised Sheet No. 6C, with an effective date of January 1, 2002.

GTN states that these tariff sheets establish GTN's Gas Research Institute (GRI) surcharge for calendar year 2002.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-100-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Compliance Filing

December 14, 2001.

Take notice that on November 30, 2001, PG&E Gas Transmission, Northwest Corporation (GTN) tendered for filing workpapers supporting the restatement of its fuel and line loss surcharge.

GTN asserts that the purpose of this filing is to comply with Paragraph 37 of the General Terms and Conditions of its FERC Gas Tariff, "Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages." These workpapers reflect that GTN's fuel and line loss surcharge percentage will remain at 0.0000% per Dth per pipeline-mile for the six-month period beginning January 1, 2002. Also included, as required by Paragraph 37, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month of the six-month period from May, 2001 through October, 2001.

GTN further states that a copy of this filing has been served on GTN's

jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 19, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-31318 Filed 12-19-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-28-008]

#### Wyoming Interstate Company, Ltd; Notice of Negotiated Rate

December 14, 2001.

Take notice that on December 10, 2001, Wyoming Interstate Company, Ltd (WIC) tendered for filing to its FERC Gas Tariff Second, Revised Volume No. 2, the following tariff sheet, to become effective January 9, 2002: Third Revised Sheet No. 1

WIC states that the tendered tariff sheet and related transportation service agreements are being filed to implement negotiated rate transactions related to the Medicine Bow facilities and for acceptance as non-conforming agreements, if applicable. The transportation service agreements are proposed to become effective December 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-31314 Filed 12-19-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-1328-001, et al.]

#### American Electric Power Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

December 13, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. American Electric Power Service Corporation

[Docket No. ER01-1328-001]

Take notice that on December 6, 2001, American Electric Power Service Corporation (AEPSC), on behalf of AEP operating companies, submitted with the Federal Energy Regulatory Commission (Commission) a non-redacted, confidential copy and a redacted, non-confidential copy of a long-term power purchase agreement with Public Utility District No. 1 of Snohomish County.

*Comment date:* December 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Electric Generation LLC

[Docket No. ER02-456-000]

Take notice that on November 30, 2001, Electric Generation LLC

(Applicant) submitted for filing with the Federal Energy Regulatory Commission (Commission), pursuant to section 205 of the Federal Power Act, and part 35 of the Commission's regulations, an application for acceptance of a power sales agreement and interim code of conduct and grant of various waivers. The application is being submitted in connection with the reorganization of Pacific Gas and Electric Company.

A copy of the application was served upon the California Public Utilities Commission.

*Comment date:* January 30, 2002, in accordance with Standard Paragraph E at the end of this notice.

##### 3. American Transmission Company LLC

[Docket No. ER02-483-000]

Take notice that on December 5, 2001, American Transmission Company LLC (ATCLLC) tendered for filing an executed Distribution-Transmission Interconnection Agreement between ATCLLC and Badger Power Marketing Authority. ATCLLC requests an effective date of June 25, 2001.

*Comment date:* December 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-484-000]

Take notice that on December 3, 2001, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and the Midwest ISO Transmission Owners jointly submitted for filing revisions to the Midwest ISO Open Access Transmission Tariff (OATT) to implement a Regional Through and Out Rate surcharge (RTOR Adder) and revisions to the Midwest ISO Agreement to implement the revenue distribution for the RTOR Adder revenues and revenues from the Super-Regional Rate Adjustment (SRA). The Midwest ISO and the Midwest ISO Transmission Owners propose that the RTOR Adder and RTOR Adder revenue distribution become effective on February 1, 2002, the beginning of the billing month at least 60 days after the filing. The Midwest ISO and Midwest ISO Transmission Owners propose that the SRA revenue distribution take effect on the date the SRA charges take effect.

The Midwest ISO seeks waiver of the Commission's regulations, 18 CFR 385.2010 (2001), with respect to service on all parties on the official service list in this proceeding. The Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member

representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's website at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

*Comment date:* December 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-485-000]

Take notice that on December 3, 2001, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and the participating Midwest ISO Transmission Owners jointly submitted for filing revisions to the Midwest ISO Open Access Transmission Tariff (OATT) requesting a higher rate of return on common equity and amending Attachment N (Recovery of Costs Associated with New Facilities) to implement specific return on equity and accelerated depreciation incentives. The Midwest ISO and the participating Midwest ISO Transmission Owners propose that the filing become effective on February 1, 2001, 60 days from the date of filing.

The Midwest ISO seeks waiver of the Commission's regulations, 18 CFR 385.2010 (2001), with respect to service on all parties on the official service list in this proceeding. The Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's website at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

*Comment date:* December 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 6. New England Power Company

[Docket No. ER02-486-000]

Take notice that on December 4, 2001, New England Power Company (NEP)