

associated activity. Collection frequencies vary from regular to irregular or rare.

Total estimated burden: 130,600 (per year). Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$6,576,054 (per year), includes \$0 annualized capital or operation & maintenance costs.

Changes in the estimates: There is a decrease of 88,281 hours in the total estimated respondent burden compared with the ICR currently approved by OMB. The primary factor contributing to the overall decrease in burden and labor costs between this renewal and the previous ICR was the reduction in the number of Tribes and states seeking assumption and administering a Section 404 program. Other factors that influenced the overall burden and costs estimates included revising scaling factors for individual activities (e.g., completing and reviewing permit applications, and program modification) and updating labor costs to 2024 hourly wages. Additionally, the agency recognized the seven state feasibility studies provided useful information to inform burden and costs associated with Section 404 program assumption. For this reason, this collection request incorporates data from those studies and presents a summary of that information in a new “pre-submission activities” category.

Courtney Kerwin,

Director, Information Engagement Division.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2023–0117; FRL–12629–01–OMS]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; NESHAP for Benzene Emissions From Benzene Storage Vessels and Coke Oven By-Product Recovery Plants (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), NESHAP for Benzene Emissions from Benzene Storage Vessels and Coke Oven By-Product Recovery Plants (EPA ICR Number 1080.17, OMB Control Number 2060–0185) to the Office of Management

and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through February 28, 2025. Public comments were previously requested via the **Federal Register** on May 18, 2023 during a 60-day comment period. This notice allows for an additional 30 days for public comments.

DATES: Comments may be submitted on or before March 31, 2025.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OAR–2023–0117, to EPA online using www.regulations.gov (our preferred method), by email to a-and-r-docket@epa.gov or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460. EPA’s policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT:

Muntasir Ali, Sector Policies and Program Division, Office of Air Quality Planning and Standard, D243–05, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: (919) 541–0833; email address: ali.muntasir@epa.gov.

SUPPLEMENTARY INFORMATION: This is a proposed extension of the ICR, which is currently approved through February 28, 2025. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

Public comments were previously requested via the **Federal Register** on May 18, 2023 during a 60-day comment period (88 FR 31748). This notice allows for an additional 30 days for public comments. Supporting documents, which explain in detail the information that the EPA will be collecting, are

available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA’s public docket, visit <http://www.epa.gov/dockets>.

Abstract: The NESHAP for Coke Oven By-Product Recovery Plants (40 CFR part 61, subpart L) were promulgated on September 14, 1989 (54 FR 38073) and amended on February 12, 1999 (64 FR 7458). These regulations apply to each of the following benzene emission sources at furnace and foundry coke by-product recovery plants: tar decanters, tar storage tanks, tar-intercepting sumps, flushing-liquor circulation tanks, light-oil sumps, light-oil condensers, light-oil decanters, wash-oil decanters, wash-oil circulation tanks, naphthalene processing, final coolers, final-cooler cooling towers, and equipment intended to operate in benzene service, including: pumps, valves, exhausters, pressure relief devices, sampling connection systems, open-ended valves or lines, flanges or other connectors, and other control devices or systems. The provisions of this subpart also apply to benzene storage tanks, BTX (benzene-toluene-xylene) storage tanks, light-oil storage tanks, and excess ammonia-liquor storage tanks at furnace coke by-product recovery plants. This information is being collected to assure compliance with 40 CFR part 61, subpart L.

The NESHAP for Benzene Emissions from Benzene Storage Vessels (40 CFR part 61, subpart Y) were promulgated on September 14, 1989 (54 FR 38077) and amended on December 14, 2000 (65 FR 78268). These standards apply to each benzene storage vessel with a design storage capacity greater than or equal to 38 cubic meters (10,000 gallons). This subpart does not apply to: (1) storage vessels used for storing benzene at coke by-product facilities; (2) vessels permanently attached to motor vehicles—such as trucks, rail cars, barges or ships; and (3) pressure vessels designed to operate in excess of 204.9 kPa (29.72 psia) and without emissions to the atmosphere. This information is being collected to assure compliance with 40 CFR part 61, subpart Y.

Form Numbers: None.

Respondents/affected entities:

Benzene storage vessels and coke by-product recovery plants.

Respondent’s obligation to respond:

Mandatory (40 CFR part 61, subparts L and Y).

Estimated number of respondents: Seven (total).

Frequency of response: Occasionally, semiannually, and annually.

Total estimated burden: 1,130 hours (per year). Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$143,000 (per year), which includes \$0 annualized capital or operation & maintenance costs.

Changes in the estimates: There is a decrease of 2,090 hours in the total estimated respondent burden compared with the ICR currently approved by OMB due to an adjustment decrease in the number of respondents subject to 40 CFR part 61, subparts L and Y based on our consultation with industry. There are no program changes.

Courtney Kerwin,

Director, Information Engagement Division.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9542-07-OAR]

Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for 2024 Control Periods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability.

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of data on emission allowance allocations to certain units under the Cross-State Air Pollution Rule (CSAPR) trading programs. EPA has completed preliminary calculations for the allocations of allowances from the new unit set-asides (NUSAs) for the 2024 control periods and has posted spreadsheets containing the calculations on EPA's website. EPA will consider timely objections to the preliminary calculations (including objections concerning the identification of units eligible for allocations) before determining the final amounts of the allocations.

DATES: Objections to the information referenced in this notice concerning NUSA allocations must be received on or before March 31, 2025.

ADDRESSES: Submit your objections via email to CSAPR@epa.gov. Include "2024 NUSA allocations" in the email subject line and include your name, title, affiliation, address, phone number, and email address in the body of the email.

FOR FURTHER INFORMATION CONTACT:

Questions concerning this notice should be addressed to Morgan Riedel at (202) 564-1144 or riedel.morgan@epa.gov.

SUPPLEMENTARY INFORMATION: Under each CSAPR trading program where EPA is responsible for determining emission allowance allocations, a portion of each state's emissions budget for the program for each control period is reserved in a NUSA (and, under most of the trading programs, in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NO_x Annual), 97.511(b) and 97.512 (NO_x Ozone Season Group 1), 97.611(b) and 97.612 (SO₂ Group 1), 97.711(b) and 97.712 (SO₂ Group 2), and 97.811(b) and 97.812 (NO_x Ozone Season Group 2, including units using Original Group 2 allowances and units using Expanded Group 2 allowances).¹ Each NUSA allowance allocation process involves allocations to eligible units, termed "new" units, followed by the allocation to "existing" units of any allowances not allocated to new units.

This notice concerns preliminary calculations for the NUSA allowance allocations for the 2024 control periods. Generally, the allocation procedures call for each eligible "new" unit to receive a 2024 NUSA allocation equal to its 2024 control period emissions as reported under 40 CFR part 75 unless the total of such allocations to all such eligible units would exceed the amount of allowances in the NUSA, in which case the allocations are reduced on a pro-rata basis. (EPA notes that, under 40 CFR 97.406(c)(3), 97.506(c)(3), 97.606(c)(3), 97.706(c)(3), and 97.806(c)(3), a unit's emissions occurring before its monitor certification deadline are not considered to have occurred during a control period and consequently are not included in the emission amounts used to determine NUSA allocations). Any allowances not

¹ EPA has no current plans to determine NUSA allowance allocations for the 2024 control period under the CSAPR NO_x Ozone Season Group 3 Trading Program regulations at 40 CFR 97.1012. In response to judicial stay orders, implementation of that program has been administratively stayed for all sources for the 2024 control period and will remain stayed for future control periods unless and until provided otherwise in a future rulemaking. See 88 FR 49295 (July 31, 2023); 88 FR 67102 (September 29, 2023); 89 FR 87960 (November 6, 2024).

allocated to eligible "new" units are allocated to the state's "existing" units in proportion to such existing units' previous allocations from the portion of the respective state's emissions budget for the control period that was not reserved in a NUSA (or Indian country NUSA).

The detailed unit-by-unit data and preliminary allowance allocation calculations for "new" units are set forth in Excel spreadsheets titled "CSAPR NUSA 2024 NO_x Annual Prelim Data New Units", "CSAPR NUSA 2024 NO_x OS Prelim Data New Units", and "CSAPR NUSA 2024 SO₂ Prelim Data New Units", available on EPA's website at www.epa.gov/csapr/csapr-allowance-allocations#nusa. Each of the spreadsheets contains a separate worksheet for each state covered by that program showing, for each unit identified as eligible for a NUSA allocation, (1) the unit's emissions in the 2024 control period (annual or ozone season as applicable), (2) the maximum 2024 NUSA allowance allocation for which the unit is eligible (typically the unit's emissions in the 2024 control period), (3) various adjustments to the unit's maximum allocation if the NUSA pool is oversubscribed, and (4) the preliminary calculation of the unit's 2024 NUSA allowance allocation.

Each state worksheet for "new" units also contains a summary showing (1) the quantity of allowances initially available in that state's 2024 NUSA, (2) the sum of the 2024 NUSA allowance allocations that will be made to new units in that state, assuming there are no corrections to the data, and (3) the quantity of allowances that would remain in the 2024 NUSA for allocation to existing units, again assuming there are no corrections to the data.

The preliminary calculations of allocations of the remaining unallocated allowances to "existing" units are set forth in Excel spreadsheets titled "CSAPR NUSA 2024 NO_x Annual Prelim Data Existing Units", "CSAPR NUSA 2024 NO_x OS Prelim Data Existing Units", and "CSAPR NUSA 2024 SO₂ Prelim Data Existing Units", available at the same location.

Objections should be strictly limited to the data and calculations upon which the NUSA allowance allocations are based and should be emailed to the address identified in **ADDRESSES**. Objections must include: (1) precise identification of the specific data and/or calculations the commenter believes are inaccurate, (2) new proposed data and/or calculations upon which the commenter believes EPA should rely