

adequacy constructs, including the roles of capacity markets in the Regional Transmission Organization (RTO)/Independent System Operator (ISO) regions that utilize them and alternative constructs in regions without capacity markets. The Commission does not intend to discuss at this technical conference any specific proceeding pending before the Commission.

Broadly, issues to be explored at the technical conference may include: current and impending risks to resource adequacy, including increasing load forecasts, potential resource shortfalls and reasons therefor; the efficiency and effectiveness of capacity markets in achieving resource adequacy at just and reasonable rates; design and performance comparisons between capacity markets and alternative resource adequacy constructs; and the roles and interests of states or other entities with legal authority in achieving resource adequacy.

The two-day technical conference will convene on Wednesday, June 4, 2025, and Thursday, June 5, 2025 in the Kevin J. McIntyre Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Individuals interested in participating as panelists should submit a self-nomination email by 5:00 p.m. Eastern Time on Wednesday March 12, 2025, to Resource-Adequacy-RTOs-Conference@ferc.gov. Each nomination should state the proposed panelist's name, contact information, organizational affiliation, and indicate the general area on which the proposed panelist would like to speak.

The technical conference will be open to the public. Advance registration is not required, and there is no fee for attendance. A supplemental notice will be issued prior to the conference with further details regarding the agenda and any changes in logistics. Information will also be posted on the Calendar of Events on the Commission's website, www.ferc.gov, prior to the event.

The technical conference will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event will be available in the Commission Calendar of Events at www.ferc.gov. The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email customer@ferc.gov if you have any questions.

Commission technical conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov

or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY) or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact Tim Bialecki at timothy.bialecki@ferc.gov or 202-502-8403. For legal information, please contact Nathan Lobel at nathan.lobel@ferc.gov or 202-502-8456. For information related to logistics, please contact Sarah McKinley at sarah.mckinley@ferc.gov or 202-502-8368.

Dated: February 20, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-03130 Filed 2-25-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL25-47-000]

West Deptford Energy, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On February 12, 2025, the Commission issued an order in Docket No. EL25-47-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether West Deptford Energy, LLC's Rate Schedule is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *See West Deptford Energy, LLC*, 190 FERC ¶ 61,085 (2024).

The refund effective date in Docket No. EL25-47-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL25-47-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2024), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. From

FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <https://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: February 12, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-03112 Filed 2-25-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the commission received the following accounting Request filings:

Docket Numbers: AC25-40-000.

Applicants: Madison Gas & Electric Company.

Description: Madison Gas & Electric Company submits Supplement to Proposed Final Accounting Entries re acquisition of certain tenant-in-common interests from Wisconsin Power and Light Company.

Filed Date: 2/19/25.

Accession Number: 20250219–5177.

Comment Date: 5 p.m. ET 3/12/25.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–161–000.

Applicants: Midpoint Solar, LLC.

Description: Midpoint Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/18/25.

Accession Number: 20250218–5328.

Comment Date: 5 p.m. ET 3/11/25.

Docket Numbers: EG25–162–000.

Applicants: 1000 Mile Solar, LLC.

Description: 1000 Mile Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/20/25.

Accession Number: 20250220–5085.

Comment Date: 5 p.m. ET 3/13/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2437–023.

Applicants: Arizona Public Service Company.

Description: Supplement to December 26, 2024, Triennial Market Power Analysis Southwest Region of Arizona Public Service Company.

Filed Date: 2/20/25.

Accession Number: 20250220–5059.

Comment Date: 5 p.m. ET 4/21/25.

Docket Numbers: ER11–47–016; ER12–1541–014; ER12–1542–014; ER14–594–018; ER20–2000–003; ER21–2556–001; ER17–1930–008; ER12–1540–014; ER12–1544–014; ER17–1931–008; ER17–1932–008; ER20–649–004; ER14–868–005; ER14–867–004; ER19–606–006; ER21–2555–001; ER16–323–013.

Applicants: Ohio Valley Electric Corporation, Martinsville OnSite Generation, LLC, AEP Generation Resources Inc., AEP Energy, Inc., AEP Retail Energy Partners, AEP Energy Partners, Inc., Southwestern Electric Power Company, AEP Texas Inc., Wheeling Power Company, Indiana Michigan Power Company, Public Service Company of Oklahoma, South River OnSite Generation, LLC, Clyde Onsite Generation, LLC, Ohio Power Company, Kingsport Power Company, Kentucky Power Company, Indiana Michigan Power Company, Appalachian Power Company, Ohio Power Company, Kingsport Power Company, Columbus Southern Power Company, Kentucky

Power Company, Wheeling Power Company.

Description: Response to 12/17/2024, Deficiency Letter of Appalachian Power Company et al.

Filed Date: 1/16/25.

Accession Number: 20250116–5182.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1344–000.

Applicants: Montana-Dakota Utilities Company.

Description: Request for Limited One-Time Waiver of Tariff Provisions of Montana-Dakota Utilities Company.

Filed Date: 2/19/25.

Accession Number: 20250219–5163.

Comment Date: 5 p.m. ET 3/12/25.

Docket Numbers: ER25–1345–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2025–02–20 SA 3690 Termination of OTP-Minnkota Power FCA (Aneta Tap) to be effective 2/21/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5044.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1346–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2025–02–20 SA 3720 Termination of OTP-MPC FCA (Bartlett) to be effective 2/21/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5048.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1347–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, SA No. 7547; Project Identifier No. AC1–188/AF2–048 to be effective 1/21/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5070.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1348–000.

Applicants: New Madrid Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—New Madrid Solar, LLC to be effective 4/22/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5090.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1349–000.

Applicants: Sebree Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—Sebree Solar, LLC to be effective 4/22/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5091.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1350–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA Service Agreement No. 7530; Project Identifier No. AG1–239 to be effective 1/23/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5100.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1351–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original CSA Service Agreement No. 7531; Project Identifier No. AG1–239 to be effective 1/23/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5103.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1352–000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: Amended LGIA Riverhead Solar 2 SA2740 (CEII) to be effective 2/12/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5104.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1354–000.

Applicants: Arizona Public Service Company.

Description: Compliance filing: Order No. 904 Compliance Filing to be effective 4/22/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5111.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1355–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original CSA Service Agreement No. 7532; Project Identifier No. AG1–239 to be effective 1/23/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5112.

Comment Date: 5 p.m. ET 3/13/25.

Docket Numbers: ER25–1356–000.

Applicants: Daggett Solar Power 1 LLC.

Description: Initial rate filing: Market-Based Rate Application and Request for Waivers and Blanket Approvals to be effective 4/13/2025.

Filed Date: 2/20/25.

Accession Number: 20250220–5113.

Comment Date: 5 p.m. ET 3/13/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or

before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: February 20, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-03108 Filed 2-25-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RD25-1-000; RD25-2-000; RD25-3-000 (not consolidated)]

In Reply Refer To: North American Electric Reliability Corporation

North American Electric Reliability Corporation
1401 H Street NW
Suite 410
Washington, DC 20005

Attention: Lauren Perotti
Alain Rigaud
Sarah P. Crawford

Dear Ms. Perotti, Mr. Rigaud, and Ms. Crawford:

1. On November 4, 2024, the North American Electric Reliability Corporation (NERC), the Commission-certified Electric Reliability Organization, submitted three petitions seeking approval of: (1) a proposed definition of an inverter-based resource (IBR) for inclusion in the NERC Glossary of Terms Used in NERC Reliability Standards (NERC Glossary);¹ (2) proposed Reliability Standards PRC-

028-1 (Disturbance Monitoring and Reporting Requirements for Inverter-Based Resources) and PRC-002-5 (Disturbance Monitoring and Reporting Requirements);² and (3) proposed Reliability Standard PRC-030-1 (Unexpected Inverter-Based Resource Event Mitigation).³ NERC also requested approval of the associated implementation plans, violation risk factors, and violation severity levels, as well as the retirement of currently effective Reliability Standard PRC-002-4. For the reasons discussed below, pursuant to section 215(d)(2) of the Federal Power Act (FPA),⁴ we grant the requested approvals.

2. In Order No. 901, pursuant to section 215(d)(5) of the FPA, the Commission directed NERC to submit new or modified Reliability Standards to, among other things, address disturbance monitoring data sharing, performance requirements, and post-event performance validation for registered IBRs.⁵ The Commission directed NERC to consider the burden on IBR owners to collect and provide data collected by disturbance monitoring equipment while assuring that Bulk-Power System operators and planners have the data they need for accurate disturbance monitoring and analysis.⁶ The Commission also directed NERC to submit new or modified Reliability Standards that "require generator owners to communicate to the relevant planning coordinators, transmission planners, reliability coordinators, transmission operators, and balancing authorities the actual post-disturbance ramp rates."⁷ The Commission directed NERC to submit new or modified Reliability Standards addressing these directives to the Commission no later than November 4, 2024.⁸

3. In the IBR Definition Petition, NERC proposes to define an IBR as "[a] plant/facility consisting of individual devices that are capable of exporting Real Power through a power electronic interface(s) such as an inverter or converter, and that are operated together as a single resource at a common point of interconnection to the electric

system."⁹ NERC explains that while developing its proposed IBR definition, it considered the Institute of Electrical and Electronics Engineers (IEEE) 2800-2022 IBR definition, as well as other IBR definitions identified in various NERC and Commission documents.¹⁰ According to NERC, the "capable of exporting real power" phrase in the proposed IBR definition clarifies that IBRs are considered generation resources that provide real power to load.¹¹ NERC states that the proposed IBR definition will promote consistency in the application of Reliability Standards, help avoid confusion, and facilitate efficiency for future standards drafting teams when addressing outstanding IBR issues. NERC's proposed implementation plan states that the proposed IBR definition would become effective on the first day of the first calendar quarter after Commission approval.¹²

4. In the NERC PRC-028-1 Petition, NERC explains that proposed Reliability Standards PRC-028-1 and PRC-002-5 comply in part with the Commission's directives in Order No. 901 regarding disturbance monitoring requirements for IBRs¹³ and would improve reliability by ensuring the availability of data from synchronous generating resources and IBRs necessary to facilitate the analysis of disturbances on the Bulk-Power System.¹⁴ NERC states that although Reliability Standard PRC-002-4 generally serves the purpose of capturing event data to analyze system disturbances, the disturbance monitoring requirements of the existing Standard do not apply to many IBRs, given their technical and operational characteristics.¹⁵ NERC explains that proposed Reliability Standard PRC-028-1 would address this reliability gap by extending disturbance monitoring and reporting requirements to all IBRs that are or will be subject to the Reliability Standards.¹⁶

⁹ NERC IBR Definition Petition at 9 ("Examples include, but are not limited to plants/facilities with solar photovoltaic (PV), Type 3 and Type 4 wind, battery energy storage system (BESS), and fuel cell devices.").

¹⁰ *Id.* at 9-10.

¹¹ *Id.* at 11. In its petition, NERC appears to use the terms "generating resource" and "generation resource" interchangeably. *See id.* at 10-11.

¹² *Id.* at 14.

¹³ NERC states that proposed Reliability Standard PRC-028-1 does not address the Commission's Order No. 901 directive regarding the validation of registered IBR models using disturbance monitoring data, which NERC intends to address during Milestone 3 of its Order No. 901 Work Plan. *See* NERC PRC-028-1 Petition at 35-36.

¹⁴ *Id.* at 19.

¹⁵ *Id.* at 21-22.

¹⁶ *Id.* at 2.

¹ NERC Petition, Docket No. RD25-1-000 (NERC IBR Definition Petition).

² NERC Petition, Docket No. RD25-2-000 (NERC PRC-028-1 Petition).

³ NERC Petition, Docket No. RD25-3-000 (NERC PRC-030-1 Petition).

⁴ 16 U.S.C. 824o.

⁵ *Reliability Standards to Address Inverter-Based Res.*, Order No. 901, 185 FERC ¶ 61,042, at P 229 (2023).

⁶ *Id.* P 86.

⁷ *Id.* P 208.

⁸ *Id.* P 229.