

The proposed Lake City 1st Branch Line Abandonment and Capacity Replacement Project includes the following facilities/activities:

- Abandon in-place 34.2 miles of the Lake City 1st branch line (4-inch-diameter pipeline) from milepost (MP) 0.00 to MP 34.15;
- disconnect the abandoned segment of the Lake City 1st branch line pipeline from Northern's existing pipelines at five locations;
- uprate the maximum allowable operating pressure (MAOP) of 25.3 miles of the Lake City 2nd branch line (6-inch-diameter pipeline) and install a new take-off regulator setting to the Harcourt branch line pipeline;
- uprate the MAOP of the Callender branch line (2-inch-diameter pipeline);
- uprate the MAOP of the Manson 2nd branch line (4-inch-diameter pipeline) and install a new take-off regulator setting from the Manson 2nd branch line pipeline to the Manson 1st branch line pipeline and Rockwell City branch line pipeline; and
- construct 9.2 miles of new 6-inch-diameter pipeline extension of the Lake City 2nd branch line, relocate a receiver to the Lake City Town Border Station (TBS), and install a new take-off valve setting for the Lohrville TBS.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field (i.e. CP20–504). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to

comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 pm Eastern Time on March 29, 2021.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's website (www.ferc.gov) under the link to *FERC Online*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the *eFiling* feature on the Commission's website (www.ferc.gov) under the link to *FERC Online*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP20–504–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has

expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the *eLibrary* link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: February 26, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–04464 Filed 3–3–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5698–022]

Triton Power Company; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 5698–022.

c. *Date Filed:* December 31, 2020.

d. *Submitted By:* Triton Power Company (Triton Power).

e. *Name of Project:* Chateaugay High Falls Hydroelectric Project.

f. *Location:* On the Chateaugay River in the Town of Chateaugay, Franklin County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Tim Carlsen, Chief Executive Officer,

Hydroland, Inc., 403 Madison Ave. N #240, Bainbridge Island, WA 98110; (844) 493-7612; email—tim@hydrolandcorp.com.

i. *FERC Contact*: Jeremy Feinberg at (202) 502-6893; or email at jeremy.feinberg@ferc.gov.

j. Triton Power filed its request to use the Traditional Licensing Process on December 31, 2020. Triton Power provided public notice of its request on December 29, 2020. In a letter dated February 26, 2021, the Director of the Division of Hydropower Licensing approved Triton Power's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the New York State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Triton Power as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Triton Power filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed and/or printed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 5698.

Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2023.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 26, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-04467 Filed 3-3-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AD21-6-000; AD20-6-000]

RTO/ISO Credit Principles and Practices; Credit Reforms in Organized Wholesale Electric Markets; Supplemental Notice of Technical Conference

Correction

In notice document 2021-04261, appearing on page 12187 in the issue of Tuesday, March 2, 2021, make the following correction:

On page 12187, in the first column, on the twenty-seventh line from the bottom of the page, the docket number is corrected to read as set forth above.

[FR Doc. C1-2021-04261 Filed 3-3-21; 8:45 am]

BILLING CODE 1301-00-D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 539-015]

Lock 7 Hydro Partners, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 539-015.

c. *Date filed*: April 30, 2020.

d. *Applicant*: Lock 7 Hydro Partners, LLC (Lock 7 Partners).

e. *Name of Project*: Mother Ann Lee Hydroelectric Station Water Power Project (Mother Ann Lee Project).

f. *Location*: The project is located on the Kentucky River in Mercer, Jessamine, and Garrard Counties, Kentucky. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: David Brown Kinloch, Lock 7 Hydro Partners, 414 S Wenzel St., Louisville, Kentucky 40204; (502) 589-0975, or kyhydropower@gmail.com.

i. *FERC Contact*: Joshua Dub at (202) 502-8138, or joshua.dub@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

k. This application has been accepted and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on July 15, 2020, revising the regulations under 40 CFR parts 1500-1518 that federal agencies use to implement NEPA (see Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act, 85 FR 43,304). The Final Rule became effective on and applies to any NEPA process begun after September 14, 2020. An agency may also apply the regulations to ongoing activities and environmental documents begun before September 14, 2020, which includes the proposed Mother Ann Lee Project. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. The Mother Ann Lee Project consists of the following existing facilities: (1) A reservoir with a surface area of 777 acres and a storage capacity of 5,828 acre-feet at elevation 513.12 feet National Geodetic Vertical Datum of 1929; (2) a 250-foot-long, 15.3-foot-high,