

renewing licenses of individual nuclear power plants under 10 CFR part 54. The GEIS, to the extent possible, establishes the bounds and significance of these potential impacts. The analyses in the GEIS encompass all operating light-water power plants. As part of the review, DOE considered the resource areas analyzed in the 2013 GEIS and listed above.

DOE's review of the NRC NEPA documents and other available information for DCPD indicates the impact findings in the existing NEPA documentation remains adequate through the current operating licenses and that the impacts of continued DCPD operation would be consistent with the impacts of current and historic operations.

DOE found that there was sufficient information in the documents reviewed by DOE to complete DOE's analysis and to determine that the NEPA documents remain adequate, despite the age of many of these documents. In its review, DOE did not identify significant new circumstances or information relevant to environmental concerns and bearing on the proposed award of credits or the impact of the award of credits and therefore, no supplemental EIS is required. In addition, DCPD complies with Federal, State, and local environmental regulations, requirements, and agreements, and it operates using best management practices. Further, DOE determined that the proposed action is substantially the same as the proposed action analyzed in the existing NEPA documents: both the NRC's issuance of an operating license to DCPD pursuant to the NEPA documents and DOE's award of credits under the CNC Program for DCPD have the purpose and effect of allowing for the continued operation of DCPD. DOE's award of credits under the CNC Program for the period that DCPD's current NRC license remains in effect does not change the existing location, design, construction, size, fuel usage, production of electricity, or environmental impacts of DCPD as evaluated by the NEPA documents and for which the NRC has issued an operating license. In light of the foregoing, DOE finds the NEPA documentation is adequate for continued operation through the period that DCPD's current NRC operating licenses remain in effect. Therefore, DOE is adopting and republishing the NRC NEPA documents as a single final EIS (DOE/EIS-0555).

Signing Authority

This document of the DOE was signed on July 28, 2023, by Maria D. Robinson,

Director, Grid Deployment Office, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on July 28, 2023.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2023-16448 Filed 8-3-23; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2459-280]

Lake Lynn Generation, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Application Type*: Temporary Variance from Reservoir Elevation.
- b. *Project No.*: 2459-280.
- c. *Date Filed*: July 14, 2023.
- d. *Applicant*: Lake Lynn Generation, LLC.
- e. *Name of Project*: Lake Lynn Hydroelectric Project.
- f. *Location*: The Lake Lynn Hydroelectric Project is located on the Cheat River in Monongalia County, West Virginia, and Fayette County, Pennsylvania.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact*: Ben Lenz, Licensing and Compliance Manager, 7315 Wisconsin Avenue, Ste. 1100W, Bethesda, MD 20814, (203) 240-3664.
- i. *FERC Contact*: Zeena Aljibury, (202) 502-6065, zeena.aljibury@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests*: 20 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at

<http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2459-280. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The applicant requests Commission approval for a temporary variance from the reservoir elevation requirements at Lake Lynn. Due to lack of precipitation and low reservoir inflows, the applicant requests to reduce the seasonal minimum allowable reservoir elevation from 868 feet to 865 feet to increase spillway discharge in order to mitigate low tailrace dissolved oxygen levels (DO). When inflow to the reservoir is not equal to the discharge needed to maintain DO concentration in the project tailwater at the minimum standard (5.0 milligrams per liter), the applicant would increase project discharge in 25 cubic feet per second increments and subsequently lower the reservoir elevation below 868 feet but no less than 865 feet. If necessary to minimize the impact of lower reservoir elevations, the applicant proposes to open the winter boat launch at Cheat Lake Park, which allows boat access at lower reservoir elevations. Additionally, the applicant proposes to contact local

marinas, post a notice on its public information website, and provide information to Cheat Lake Environment and Recreation Association and Friends of the Cheat to inform recreation users and shoreline property owners of any expected lower reservoir elevations. The applicant requests the temporary variance to remain into effect until November 1, 2023.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission

in this proceeding, in accordance with 18 CFR 385.2010.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: July 28, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-16630 Filed 8-3-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3571-041]

Central Oregon Irrigation District; Notice of Application for Amending Project Boundary and Amending Article 411 Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* 3571-041.

c. *Date Filed:* June 29, 2023.

d. *Applicant:* Central Oregon Irrigation District.

e. *Name of Project:* Central Oregon Siphon Hydroelectric Project.

f. *Location:* The project is located on the Deschutes River in Deschutes County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Craig Horrell, (541) 548-6047.

i. *FERC Contact:* Mark Carter, (678) 245-3083, mark.carter@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* August 28, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters,

without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-3571-041. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee is requesting to amend Article 411 to reflect new locations for the required recreation trail, toilet, and trash receptacle. Additionally, the licensee is requesting to modify the location of a project access road. Accordingly, the licensee is requesting to amend the project boundary to reflect these changes.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should