

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—July 2020 Cleanup Filing to be effective 8/6/2020.

Filed Date: 7/6/20.

Accession Number: 20200706–5073.

Comments Due: 5 p.m. ET 7/20/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 8, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–15158 Filed 7–13–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PL19–4–000; RM20–14–000]

Inquiry Regarding the Commission's Policy for Determining Return on Equity; Five-Year Review of the Oil Pipeline Index

Notice Establishing Date for Filing Updated Data

On May 21, 2020, the Commission issued a Policy Statement adopting a revised methodology for determining return on equity for natural gas and oil pipelines (ROE Policy Statement).¹ In light of the impending five-year review of the oil pipeline index, the Commission encouraged oil pipelines to file updated FERC Form No. 6, page 700 data for 2019 reflecting the revised ROE methodology² and explained that

¹ *Inquiry Regarding the Commission's Policy for Determining Return on Equity*, 171 FERC ¶ 61,155 (2020) (ROE Policy Statement).

² *Id.* P 92. The Commission explained in the ROE Policy Statement that pipelines that previously filed Form No. 6 for 2019 and choose to submit updated page 700 data should, in a footnote on the updated

following Office of Management and Budget (OMB) approval of this voluntary information collection, the Commission would issue a notice affording pipelines two weeks to file such updated page 700 data.³

On June 29, 2020, the Commission submitted a request to OMB for approval of the voluntary information collection FERC–6(PL).⁴ On July 6, 2020, OMB granted the Commission's request and approved the voluntary information collection FERC–6(PL).

Notice is hereby given that oil pipelines choosing to file updated FERC Form No. 6, page 700 data consistent with the ROE Policy Statement⁵ should file such data on or before July 21, 2020.

Dated: July 7, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–15045 Filed 7–13–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 405–125]

Exelon Generating Company, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-project use of project lands and waters for dredging.
- b. *Project No:* 405–125.
- c. *Date Filed:* June 18, 2020.
- d. *Applicant:* Exelon Generating Company, LLC.
- e. *Name of Project:* Conowingo Hydroelectric Project.
- f. *Location:* Cecil County, Maryland.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Andrea Danucalov, FERC License Compliance Manager, Exelon Generation, 2569 Shures Landing Road, Darlington, MD 21034, andrea.danucalov@exeloncorp.com, (267) 533–1125.
- i. *FERC Contact:* Mark Carter, (678) 245–3083, mark.carter@ferc.gov.

page 700, either (a) confirm that their previously filed Form No. 6 was based solely upon the Discounted Cash Flow (DCF) model or (b) provide the real ROE and resulting cost of service based solely upon the DCF model as it was applied to oil pipelines prior to the ROE Policy Statement. *Id.*

³ *Id.* P 93.

⁴ OMB Control No. 1902–0318, Expiration Date 01/31/2021.

⁵ ROE Policy Statement, 171 FERC ¶ 61,155 at PP 92–93.

j. *Deadline for filing comments, motions to intervene, and protests:* August 7, 2020.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). The first page of any filing should include docket number P–405–125. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Exelon Generating Company, LLC is requesting Commission approval to authorize the Maryland Environmental Service (applicant) to implement a dredging pilot project approximately 5 miles upstream from the Conowingo Dam. The applicant proposes to mobilize the dredging barge at Dorsey Park Boat Launch, mechanically dredge 1,000 cubic yards of sediment from project waters, stockpile the stored sediment at Peach Bottom Road Boat Launch, then transport dried material outside the project boundary for beneficial use within the state of Maryland. The dredging pilot project would result in limited availability of the Dorsey Park Boat Launch to half capacity for 3 weeks and closure of the Peach Bottom Road Boat Launch for up to two months. The proposed dredging pilot project would occur outside the recreational boating season.

l. *Locations of the Application:* In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using

the “elibrary” link. Enter the docket number excluding the last three digits in the document field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3673 or TTY, (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: July 8, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–15164 Filed 7–13–20; 8:45 am]

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1069TH MEETING—OPEN MEETING

[July 16, 2020, 10:00 a.m.]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

TIME AND DATE: July 16, 2020, 10:00 a.m.

PLACE: Open to the public via audio Webcast only.¹

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda, * NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission’s website at <http://ferc.capitolconnection.org/> using the eLibrary link.

Item No.	Docket No.	Company
Administrative		
A–1	AD20–1–000	Agency Administrative Matters.
A–2	AD20–2–000	Customer Matters, Reliability, Security and Market Operations.
Electric		
E–1	RM19–15–000, AD16–16–000	Qualifying Facility Rates and Requirements Implementation Issues Under the Public Utility Regulatory Policies Act of 1978.
E–2	EL20–42–000	New England Ratepayers Association.
E–3	ER18–1639–001	Constellation Mystic Power, LLC.
E–4	ER18–1639–002	Constellation Mystic Power, LLC.
E–5	ER18–1639–003	Constellation Mystic Power, LLC.
E–6	EL14–37–000	PJM Interconnection, L.L.C.
E–7	RM05–5–029, RM05–5–030	Standards for Business Practices and Communication Protocols for Public Utilities.
E–8	ER17–998–001, EL17–61–001	DATC Path 15, LLC.
E–9	ER19–1864–003, ER19–1864–004	Public Service Company of Colorado.
E–10	ER09–1256–006, ER12–2708–008	Potomac-Appalachian Highline Transmission, LLC PJM Interconnection, L.L.C.
E–11	ER19–1902–002	Deseret Generation & Transmission Co-operative, Inc.
E–12	ER19–1950–001	California Independent System Operator Corporation.

¹ Join FERC online to listen live at <http://ferc.capitolconnection.org/>.