

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is September 4, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 15, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-21650 Filed 8-31-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-7-000; Docket No. PF12-17-000]

Jordan Cove Energy Project LP, Pacific Connector Gas Pipeline LP; Notice of Extension of Comment Period and Additional Public Scoping Meetings for the Jordan Cove Liquefaction and Pacific Connector Pipeline Projects

This notice announces the extension of the public scoping process and comment period for Jordan Cove Energy Project LP's (Jordan Cove) proposed liquefaction project in Coos County, Oregon, in Docket No. PF12-7-000, and

Pacific Connector Gas Pipeline LP's (Pacific Connector) proposed pipeline project crossing portions of Klamath, Jackson, Douglas, and Coos Counties, Oregon, in Docket No. PF12-17-000. In addition to extending the scoping period, the Commission staff will conduct two additional public scoping meetings, with dates and times to be announced at a later date. Please note that the scoping period will now close on October 29, 2012.

On August 2, 2012, the Federal Energy Regulatory Commission (FERC or Commission), in cooperation with the U.S. Department of Agriculture Forest Service (Forest Service), and the U.S. Department of the Interior Bureau of Land Management (BLM), issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Planned Jordan Cove Liquefaction and Pacific Connector Pipeline Projects, Requests for Comments on Environmental Issues, and Notice of Public Scoping Meetings* (NOI). The NOI solicited comments on the potential environmental impacts of the proposed projects and announced the time and location of four public meetings. The environmental comments received will allow the staffs of the Commission, Forest Service, and BLM to focus attention on issues important to the public during our preparation of an Environmental Impact Statement (EIS) for the projects.

You can attend any of the scoping meetings to provide verbal comments.¹ In lieu of or in addition to providing comments at the meetings, you can submit written comments to the Commission. In order for your written comments to be considered and addressed in the EIS, they should be properly filed with the Commission. There are three methods you can use to submit your comments to the FERC. In all instances, please reference the docket numbers for these projects (PF12-7-000 and PF12-17-000) with your submission.

(1) You can file your comments electronically using the eComment feature located on the Commission's Web site (www.ferc.gov) under the Documents & Filings link. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling feature located on the Commission's Web site (www.ferc.gov) under the Documents & Filings link. With eFiling, you can

¹ Verbal comments at the public scoping meetings will be transcribed by a court reporter and placed into the public record for these proceedings.

provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing;" or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

If you have questions about electronic filings with the FERC, feel free to call our information technology experts at FERC Online Support at 202-502-6652 or email ferconlinesupport@ferc.gov; or 202-502-8258 or email efiling@ferc.gov.

Dated: August 28, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-21658 Filed 8-31-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-500-000]

CenterPoint Energy Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 15, 2012, CenterPoint Energy Gas Transmission Company, LLC (CenterPoint), 1111 Louisiana Street, Houston, Texas 77002, filed a prior notice request pursuant to sections 157.208, 157.211, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and CenterPoint's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 for authorization to replace and abandon certain deteriorated facilities located in Nevada County, Arkansas (Line A Replacement Project). Specifically, CenterPoint proposes to: (1) Replace a 7.3-mile, 18-inch and 20-inch diameter pipeline segment of Line A having an MAOP of 350 psig with 7.4 miles of new 12-inch diameter pipeline having an MAOP of 1000 psig; (2) extend Line A to a new replacement delivery point by constructing 0.7 miles of 12-inch diameter pipeline; (3) install replacement delivery taps and other appurtenant facilities; and (4) abandon two small lines—Line AM-189 (205 feet of 2-inch diameter line) and Line AM-10 (204 feet of 6-inch diameter line)—as well as certain metering and appurtenant facilities. It is indicated