

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

## Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## Filings Instituting Proceedings

*Docket Numbers:* RP22–481–000.

*Applicants:* Williams Energy Resources LLC, Sequent Energy Management, LP.

*Description:* Joint Petition for Temporary Waiver of Capacity Release Regulations, et al. of Sequent Energy Management, LP, et al.

*Filed Date:* 1/11/22.

*Accession Number:* 20220111–5156.

*Comment Date:* 5 p.m. ET 1/24/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

## Filings in Existing Proceedings

*Docket Numbers:* RP20–980–004.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* Refund Report: ETNG RP21–980 Refund Report to be effective N/A.

*Filed Date:* 1/12/22.

*Accession Number:* 20220112–5039.

*Comment Date:* 5 p.m. ET 1/24/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 12, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022–00930 Filed 1–18–22; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

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[Project No. 3211–010]

**Power Authority of New York; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 3211–010.

c. *Date filed:* July 31, 2020.

d. *Applicant:* Power Authority of the State of New York (Power Authority or NYPA).

e. *Name of Project:* Hinckley (Gregory B. Jarvis) Hydroelectric Project (Gregory B. Jarvis Project).

f. *Location:* The existing project is located on West Canada Creek, a tributary to the Mohawk River, at the Hinckley Reservoir dam, approximately 0.5 mile upstream of the Hamlet of Hinckley in the counties of Oneida and Herkimer, New York. The project does not affect federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Cindy Brady, New York Power Authority, 123 Main Street, White Plains, NY 10601; (914) 390–8070, [Cynthia.Brady@nypa.gov](mailto:Cynthia.Brady@nypa.gov).

i. *FERC Contact:* Emily Carter, (202) 502–6512, [emily.carter@ferc.gov](mailto:emily.carter@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–3211–010.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The existing Gregory B. Jarvis Project consists of the following facilities:* (1) A 570-foot-long dam; (2) a 2,600-foot-long south embankment dam; (3) a 400-foot-long ogee-type, cyclopean concrete spillway with a crest elevation of 1,225 feet;<sup>1</sup> (4) a 65-foot-long, 82-foot-high non-overflow cyclopean concrete intake structure with the top at 1,240 feet; (5) intake structure trash racks with 5.375-inch clear-spacing; (6) a 15-foot-diameter penstock, which bifurcates into two 90-foot-long, 10.5-foot-diameter penstocks; (7) two 3-foot by 4-foot gate valves that lead to a 42-inch-diameter sluice gate; (8) a 120-foot-long, 55-foot-wide, 43-foot-high semi-underground powerhouse located 200 feet downstream of the non-overflow intake structure; (9) two 4.5-megawatt horizontal Kaplan turbine-generator units; (10) an underground transformer; (11) a 280-foot-long tailrace; (12) a 60-inch-diameter water pipe used as a low-level outlet; (13) two 4.16-kilovolt (kV) generator leads routed 50 feet underground to an aboveground NYPA-owned 4.16-kV/46-kV step-up transformer; (14) an approximately 300-foot-long, 46-kV underground

<sup>1</sup> All elevations are referenced to the Hinckley Datum. Elevations referenced to the Hinckley Datum are 1.04 feet higher than elevations referenced to the National Geodetic Vertical Datum of 1929 [NGVD29 or mean sea level (msl)], thus, 1,225.0 feet Hinckley Datum corresponds to 1,223.96 feet NGVD29 or msl.