

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 4678–053; Project No. 4679–050]

New York Power Authority; Notice of Applications Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* New Major Licenses.

b. *Project Nos.:* 4678–053 and 4679–050.

c. *Date Filed:* May 25, 2022.

d. *Applicant:* New York Power Authority (NYPA).

e. *Names of Projects:* Crescent and Vischer Ferry Hydroelectric Projects.

f. *Location:* The Crescent Projects is located on the Mohawk River in Saratoga, Albany, and Schenectady Counties, New York. The Vischer Ferry Project is located on the Mohawk River in Saratoga and Schenectady Counties, New York. The projects do not occupy any federal or Tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Rob Daly, Director of Licensing, NYPA, 123 Main Street, White Plains, NY 10601; Telephone: (914) 681–6564 or Rob.Daly@nypa.gov.

i. *FERC Contact:* Jody Callihan at (202) 502–8278, or jody.callihan@ferc.gov.

j. The applications are not ready for environmental analysis at this time.

k. *Project Descriptions:*

Crescent Project

The Crescent Project consists of: (1) Crescent Dam, which includes two main concrete gravity overflow sections that are 901 feet long, 52 feet high (eastern section) and 534 feet long, 32 feet high (western section), and a smaller 16-foot-

high, 530-foot-long dam located immediately downstream of the main western dam; (2) an impoundment with an area of 2,108 acres and gross storage capacity of 50,000 acre-feet at an elevation of 184 feet Barge Canal Datum (BCD) (1-foot-high flashboards seasonally installed during the navigation season add 2,000 acre-feet of storage); (3) a regulating structure consisting of an 8-foot-wide sluiceway and a 30-foot-wide Tainter gate; (4) a brick and concrete powerhouse that is 73 feet wide, 180 feet long, and contains two Francis turbine-generator units rated at 2.8 megawatts (MW) each and two vertical Kaplan turbine-generator units rated at 3.0 MW each; (5) navigation lock E–6 of the Erie Canal and Guard Gates 1 and 2 of the Waterford Flight; (6) a switchyard; (7) generator leads and transformer banks; and (8) appurtenant facilities.

Vischer Ferry Project

The Vischer Ferry Project consists of: (1) The Vischer Ferry Dam, a concrete gravity structure composed of three connected spillway sections with a total length of 1,919 feet, the outer ogee-shaped weir sections having an average height of 30 feet and the middle broad-crested weir sections with a height varying from 1 foot to 3 feet; (2) an impoundment with an area of 1,137 acres and gross storage capacity of 25,000 acre-feet at an elevation of 211 feet BCD (27-inch-high flashboards seasonally installed during the navigation season add 2,400 acre-feet of storage); (3) a low-level regulating structure at the northern end of the spillway with four sluice gates; (4) a headrace with a longitudinal retaining wall containing the sluice gates; (5) a brick and concrete powerhouse that is 73 feet wide, 186 feet long, and contains two Francis turbine-generator units rated at 2.8 MW each and two vertical Kaplan turbine-generator units rated at 3.0 MW each; (6) an unlined 65-foot-long, 150-foot-wide tailrace; (7) navigation lock E–7 of the Erie Canal; (8) an earthen embankment located to the west of Lock E–7; (9) a switchyard; (10) generator leads and transformer banks; and (11) appurtenant facilities.

Both projects are operated in a run-of-river mode such that outflow from each project approximates inflow, and the impoundments are maintained within 6 inches of the dam crest (or top of the flashboards, when installed). Year-round minimum flows of 100 cubic feet per second (cfs) and 200 cfs are provided at the Crescent and Vischer Ferry Projects, respectively. During the navigation season (typically mid-May through mid-October), the minimum flows are provided as part of the fish passage flows that are released through notches in each project's flashboards; during the remainder of the year (non-navigation season), the minimum flows are typically provided as part of generation flows. An acoustic deterrent system is seasonally deployed upstream of each project, from May through October, to guide blueback herring that are migrating downstream towards non-turbine routes of passage (the notches in the flashboards through which the fish passage flows are provided). Average annual generation at the Crescent and Vischer Ferry Projects was 58,250 MW-hours and 56,323 MW-hours, respectively, across years 2012–2021. NYPA is not proposing any new project facilities or changes to the operation of the projects at this time.

l. Copies of the applications can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P–4678 or P–4679). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The applications will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary)	June 2022.
Request Additional Information (if necessary)	July 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis	October 2022.
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	December 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: June 2, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-12333 Filed 6-7-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP01-382-032.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits Carlton Reimbursement Report.

Filed Date: 6/1/22.

Accession Number: 20220601-5353.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP19-262-002.

Applicants: Hardy Storage Company, LLC.

Description: Compliance filing: Amended Stipulation and Settlement Agreement to be effective N/A.

Filed Date: 6/1/22.

Accession Number: 20220601-5178.

Comment Date: 5 p.m. ET 6/13/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: RP22-960-000.

Applicants: Eastern Shore Natural Gas Company.

Description: § 4(d) Rate Filing: Fuel Retention & Cash Out Adjustment 2022 to be effective 7/1/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5065.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP22-961-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate and Non-Conforming Agreement Housekeeping to be effective 7/1/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5073.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP22-962-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46428 to TotalEnergies 55364) to be effective 6/1/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5080.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP22-963-000.

Applicants: TransCameron Pipeline, LLC.

Description: § 4(d) Rate Filing: Normal filing 2022 June to be effective 6/1/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5210.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP22-964-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco June 2, 2022) to be effective 6/2/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5215.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP22-965-000.

Applicants: TransCameron Pipeline, LLC.

Description: § 4(d) Rate Filing: Normal filing 2022 July to be effective 7/1/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5223.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP22-966-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—6/1/2022 to be effective 6/1/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5261.

Comment Date: 5 p.m. ET 6/13/22.

Docket Numbers: RP22-967-000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Negotiated Rates—Various June 1 2022 Capacity Releases to be effective 6/1/2022.

Filed Date: 6/1/22.

Accession Number: 20220601-5301.

Comment Date: 5 p.m. ET 6/13/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>

[fercsearch.asp](https://fercsearch.ferc.gov/)) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 2, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-12330 Filed 6-7-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2905-035]

Village of Enosburg Falls, Vermont; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2905-035.

c. *Date Filed:* April 30, 2021.

d. *Applicant:* Village of Enosburg Falls, Vermont (Village).

e. *Name of Project:* Enosburg Falls Hydroelectric Project (project).

f. *Location:* On the Missisquoi River in Franklin County, Vermont. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Abbey Miller, Director of Finance, Village of Enosburg Falls, 42 Village Drive, Village of Enosburg Falls, VT 05450; phone at (802) 933-4443; email at amiller@enosburg.net.

i. *FERC Contact:* John Baummer at (202) 502-6837, or john.baummer@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments,