

Docket No. ER16–791, *Southwest Power Pool, Inc.*
 Docket No. ER16–829, *Southwest Power Pool, Inc.*
 Docket No. ER16–1341, *Southwest Power Pool, Inc.*
 Docket No. ER16–1546, *Southwest Power Pool, Inc.*
 Docket No. ER16–2522, *Southwest Power Pool, Inc.*
 Docket No. ER16–2523, *Southwest Power Pool, Inc.*
 Docket No. EL17–11, *Alabama Power Co.*
 Docket No. EL17–21, *Kansas Electric Co.*
 Docket No. EL17–29, *American Municipal Power*
 Docket No. ER17–253, *Southwest Power Pool, Inc.*
 Docket No. ER17–264, *Southwest Power Pool, Inc.*
 Docket No. ER17–358, *Southwest Power Pool, Inc.*
 Docket No. ER17–426, *Southwest Power Pool, Inc.*
 Docket No. ER17–428, *Southwest Power Pool, Inc.*
 Docket No. ER17–772, *Southwest Power Pool, Inc.*
 Docket No. ER17–889, *Southwest Power Pool, Inc.*
 Docket No. ER17–969, *Southwest Power Pool, Inc.*
 Docket No. ER17–973, *Southwest Power Pool, Inc.*
 Docket No. ER17–976, *Southwest Power Pool, Inc.*
 Docket No. ER17–1024, *Southwest Power Pool, Inc.*
 Docket No. ER17–1092, *Southwest Power Pool, Inc.*
 Docket No. ER17–1098, *Southwest Power Pool, Inc.*
 Docket No. ER17–1107, *Southwest Power Pool, Inc.*
 Docket No. ER17–1110, *Southwest Power Pool, Inc.*
 Docket No. ER17–1140, *Southwest Power Pool, Inc.*
 Docket No. ER17–1309, *Southwest Power Pool, Inc.*
 Docket No. ER17–1319, *Southwest Power Pool, Inc.*
 Docket No. ER17–1371, *Southwest Power Pool, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov.

Dated: April 11, 2017.

Kimberly D. Bose,
 Secretary.

[FR Doc. 2017–07688 Filed 4–14–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9784–003]

Neshkoro Power Associates, LLC; Renaissance Hydro Associates; Wisconsin8, LLC; Notice of Transfer of Exemption

1. By letter filed March 9, 2017 and supplemented on March 21, 2017, Wisconsin8, LLC informed the Commission that the exemption from licensing for the Manawa Dam Project No. 9784, originally issued June 30, 1988¹ has been transferred to the Wisconsin8, LLC. The project is located on the Little Wolf River in Waupaca County, Wisconsin. The transfer of an exemption does not require Commission approval.

2. Wisconsin8 LLC is now the exemptee of the Manawa Dam Project No. 9784. All correspondence should be forwarded to: Mr. Dwight Bowler, Wisconsin8 LLC, c/o Black River Partners, LLC, 813 Jefferson Hill Road, Nassau, NY 12123.

Dated: April 11, 2017.

Kimberly D. Bose,
 Secretary.

[FR Doc. 2017–07689 Filed 4–14–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17–69–000.

Applicants: American Electric Power Service Corporation, Indiana Michigan Power Company.

Description: Supplement (submitting Public Version) to January 26, 2017 Application for Authorization under Section 203 of the FPA of American Electric Power Service Corporation, et al.

Filed Date: 4/11/17.

Accession Number: 20170411–5120.

Comments Due: 5 p.m. ET 4/21/17.

Docket Numbers: EC17–102–000.

Applicants: Spruce Generation, LLC, Armstrong Power, LLC, Troy Energy, LLC.

¹ Order Granting Exemption from Licensing (5 MW or Less). *North American Hydro, Inc. and Renaissance Hydro Associates*, 43 FERC ¶ 62,388 (1988).

Description: Joint Application for Approval Under Section 203 of the Federal Power Act and Request for a Shortened Comment Period of Spruce Generation, LLC, et al.

Filed Date: 4/6/17.

Accession Number: 20170406–5793.

Comments Due: 5 p.m. ET 6/5/17.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17–97–000.

Applicants: Caldwell County Solar LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Caldwell County Solar LLC.

Filed Date: 4/11/17.

Accession Number: 20170411–5180.

Comments Due: 5 p.m. ET 5/2/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–1162–001.

Applicants: Midcontinent Independent System Operator, Inc., MidAmerican Energy Company.

Description: Tariff Amendment: 2017–04–10 Amendment to filing to revise MidAm Att O–27A Depreciation Rates to be effective 6/1/2017.

Filed Date: 4/10/17.

Accession Number: 20170410–5218.

Comments Due: 5 p.m. ET 4/17/17.

Docket Numbers: ER17–1402–000.

Applicants: Lively Grove Energy Partners, LLC.

Description: Tariff Cancellation: Notice of Cancellation of Market-Based Tariff to be effective 5/31/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5009.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1403–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: PSC–PRPA–414–0.1.0–NOC to be effective 4/12/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5082.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1404–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Queue #AB1–126, First Revised Service Agreement No. 4633 to be effective 2/1/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5124.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1405–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2017–04–11_SA 2753 NSP–Red Pine

Wind GIA (H081) to be effective 3/29/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5143.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1406–000.

Applicants: PJM Interconnection, L.L.C., Virginia Electric and Power Company.

Description: § 205(d) Rate Filing: PJM Transmission Owners submit revisions to Schedule 12–Assg. of Costs of TMEPs to be effective 12/31/9998.

Filed Date: 4/11/17.

Accession Number: 20170411–5172.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1407–000.

Applicants: ITC Midwest LLC.

Description: § 205(d) Rate Filing: Concurrence IPL Amended Exhibits and Attachments (2017) to be effective 6/9/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5218.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1408–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: Amendment to Lassen Municipal Utility District IA (RS 225) to be effective 2/1/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5224.

Comments Due: 5 p.m. ET 5/2/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 11, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–07692 Filed 4–14–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17–117–000; CP17–118–000; PF16–6–000]

Driftwood LNG LLC, Driftwood Pipeline LLC; Notice of Application

Take notice that, on March 31, 2017, Driftwood LNG, LLC (DWLNG), 1201 Louisiana Street, Suite 3100, Houston, TX 77002, filed an application seeking authorization pursuant to Section 3(a) of the Natural Gas Act (“NGA”), and Parts 153 and 380 of the regulations of the Commission for the proposed Driftwood LNG Project located in Calcasieu Parish, Louisiana. Specifically, DWLNG requests authorization to construct and operate liquefied natural gas (LNG) export facilities, including five LNG plants, three LNG storage tanks, marine facilities and associated infrastructure and support facilities (Facility). In total, the Facility will produce up to 26 million tonnes per annum (MTPA) of natural gas.

Also take notice that, on March 31, 2017, Driftwood Pipeline, LLC (DWPL), 1201 Louisiana Street, Suite 3100, Houston, TX 77002, filed an application, pursuant to Section 7(c) of the NGA and Parts 157 and 284 of the Commission's regulations, requesting that the Commission grant a certificate of public convenience and necessity, and related approvals, authorizing DWPL to construct and operate, an approximately 96-mile interstate natural gas pipeline, compression and related facilities. The pipeline will be capable of transporting up to 4 Bcf/d of natural gas to the Facility, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Patricia Outtrim, Driftwood LNG, LLC, 1201 Louisiana Street, Suite 3100, Houston, TX 77002, (832) 962–4000, pat.outtrim@driftwoodlng.com; or Lisa M. Tonery, Partner, Orrick, Herrington & Sutcliffe LLP, 51 West 52nd Street, New York, N.Y. 10019–6142, (212) 506–3710, ltonery@orrick.com.

On June 6, 2016 the Commission staff granted Driftwood's request to utilize

the Pre-Filing Process and assigned Docket No. PF16–6–000 to staff activities involved in the Driftwood LNG Project. Now, as of the March 31, 2017 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP17–117–000 and CP17–118–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's