

FERC-515:—DECLARATION OF INTENTION

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
6	1	6	80 hrs.; \$7,280	480 hrs.; \$43,680	\$7,280

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 30, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–19140 Filed 9–2–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–1152–000.
Applicants: MarkWest Pioneer, L.L.C.
Description: § 4(d) Rate Filing: Quarterly Fuel Adjustment Filing to be effective 10/1/2022.
Filed Date: 8/26/22.
Accession Number: 20220826–5064.
Comment Date: 5 p.m. ET 9/7/22.
Docket Numbers: RP22–1153–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Atlantic Sunrise—Chesapeake Energy Mktg to be effective 9/26/2022.
Filed Date: 8/26/22.
Accession Number: 20220826–5097.
Comment Date: 5 p.m. ET 9/7/22.
Docket Numbers: RP22–1154–000.
Applicants: Perryville Gas Storage LLC.

Description: § 4(d) Rate Filing: Perryville Gas Storage LLC Revisions to FERC Gas Tariff to be effective 9/27/2022.

Filed Date: 8/26/22.
Accession Number: 20220826–5101.
Comment Date: 5 p.m. ET 9/7/22.
Docket Numbers: RP22–1155–000.
Applicants: Northwest Pipeline LLC.
Description: Compliance filing: NWP 2022 Rate Case Stipulation and Settlement Filing to be effective N/A.
Filed Date: 8/26/22.
Accession Number: 20220826–5171.
Comment Date: 5 p.m. ET 9/7/22.
Docket Numbers: RP22–1156–000.
Applicants: Texas Eastern Transmission, LP.

Description: Compliance filing: 2022 Operational Entitlements Filing to be effective N/A.

Filed Date: 8/29/22.
Accession Number: 20220829–5049.
Comment Date: 5 p.m. ET 9/12/22.
Docket Numbers: RP22–1157–000.
Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Amended Oglethorpe 410464 to be effective 9/1/2022.

Filed Date: 8/29/22.
Accession Number: 20220829–5068.
Comment Date: 5 p.m. ET 9/12/22.
Docket Numbers: RP22–1158–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: Compliance filing: Operational Purchase and Sales Report 2022 to be effective N/A.
Filed Date: 8/29/22.
Accession Number: 20220829–5075.
Comment Date: 5 p.m. ET 9/12/22.
Docket Numbers: RP22–1159–000.
Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—August 30, 2022 Negotiated Rate Agreement to be effective 9/1/2022.

Filed Date: 8/30/22.
Accession Number: 20220830–5020.
Comment Date: 5 p.m. ET 9/12/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 30, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–19136 Filed 9–2–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP22–501–000, PF22–6–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on August 22, 2022, Transcontinental Gas Pipe Line Company, LLC (Transco), 2800 Post Oak Boulevard, Houston, Texas 77056–6106, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for its proposed Southeast Energy Connector Project (Project). Specifically, Transco proposes to: (1) construct approximately 1.90 miles of 42-inch-diameter pipeline loop on its existing Mainline E in Chilton and Coosa Counties, Alabama; (2) remove existing pig traps at Mileposts 909.63 and 911.53 on its Mainline E; and (3) install an additional 11,110 ISO-rated horsepower gas-fired, turbine-driven compressor unit and modify three existing compressor units at its Compressor Station 105 in Coosa County, Alabama. Transco states that