

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 1494–391]****Grand River Dam Authority; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Types of Application:* Non-Project Use and Occupancy of Project Lands.
- b. *Project No.:* 1494–391.
- c. *Date Filed:* January 7, 2011.
- d. *Applicant:* Grand River Dam Authority (GRDA).
- e. *Name of Project:* Pensacola Project.
- f. *Location:* Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.
- g. *Filed Pursuant to:* Federal Power Act, 16 USC 791a–825r.
- h. *Applicant Contact:* Tamara E. Jahnke, Assistant General Counsel, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301; 918–256–5545; tjahnke@gdra.com.
- i. *FERC Contact:* Dr. Mark Ivy, (202) 502–6156, Mark.Ivy@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests, is 30 days from the issuance date of this notice.* All documents may be filed electronically via the Internet. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P–1494–391) on any comments, motions, or recommendations filed.

k. *Description of Request:* Grand River Dam Authority, licensee for the Pensacola Project, proposes to permit Colonial Center, LP to add a dock with 14 boat slips to an existing marina located in Ketchum Cove on Grand Lake 0' the Cherokees, Mayes County. The additional slips require waivers of GRDA's 125 foot rule and parallel slip rule.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served

upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 10, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–3623 Filed 2–16–11; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket Nos. CP11–68–000; PF10–19–000]****Equitrans, L.P.; Notice of Application**

Take notice that on January 27, 2011, Equitrans, L.P. ("Equitrans"), having its principal place of business at 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, filed an application in Docket No. CP11–68–000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate its Sunrise Project. Equitrans' Sunrise Project is designed to provide additional firm capacity of up to 313,560 Dekatherms per day on its system at an incremental rate and will address infrastructure constraints associated with the rapid development of natural gas from the Marcellus Shale formation in the central Appalachian Basin. Specifically, Equitrans proposes to: (1) Construct and operate approximately 41.5 miles of 24-inch diameter pipeline, 0.21-mile of 20-inch pipeline and 2.7 miles of 16-inch pipeline parallel to existing Equitrans transmission and gathering pipelines; (2) replace a 2.6-mile section of inactive 16-inch pipeline with new 20-inch pipeline; (3) retest and uprate 4.8 miles of 20-inch pipeline with appropriate overpressure protection facilities; (4) install one new compressor station consisting of three reciprocating units providing approximately 14,205 horsepower (hp); and (5) perform additional activities for aboveground sites for interconnections,