

Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on January 3, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-70 Filed 1-7-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-39-000]

Saltville Gas Storage Company L.L.C.; Notice of Request Under Blanket Authorization

January 2, 2008.

Take notice that on December 18, 2007, Saltville Gas Storage Company L.L.C. (Saltville), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP08-39-000 a prior notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and Saltville's blanket certificate issued in Docket Nos. CP04-13, *et al.*, for authorization to acquire, operate and maintain storage facilities owned by Spectra Energy Early Grove Company and Spectra Energy Virginia Pipeline Company, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Garth

Johnson, General Manager, Certificates & Reporting, East Tennessee Natural Gas, L.L.C., P.O. Box 1642, Houston, Texas 77251-1642 at (713) 627-5415.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: January 23, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-96 Filed 1-7-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER03-768-000; ER03-768-001]

Susquehanna Energy Products LLC; Notice of Issuance of Order

January 2, 2008.

Susquehanna Energy Products LLLP (now Susquehanna Energy Products LLC) (Susquehanna Energy) filed an application for market-based rate authority, with an accompanying tariff. The proposed market-based rate tariff provides for the sales of capacity and energy at market-based rates. Susquehanna Energy also requested waivers of various Commission regulations. In particular, Susquehanna Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Susquehanna Energy.

On June 16, 2003, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-South, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Susquehanna Energy, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is January 9, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Susquehanna Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Susquehanna Energy, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued

approvals of Susquehanna Energy's issuance of securities or assumptions of liability.

Docket Nos. ER03-768-000 and ER03-768-001

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Nathaniel J. Davis, Jr.,

Deputy Secretary.

[FR Doc. E8-41 Filed 1-7-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-40-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

December 21, 2007.

Take notice that on December 18, 2007, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP08-40-000, an application pursuant to sections 157.205, 157.208, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to construct and operate a new receipt point to receive revaporized liquefied natural gas in Beauregard Parish, Louisiana, under Transco's blanket certificate issued in Docket No. CP82-426-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Transco states that it proposes to construct and operate a new receipt point on Transco's mainline to receive revaporized liquefied natural gas from the Cheniere Trail LNG, L.P., import terminal via the Cheniere Creole Trail Pipeline. The taps into Transco's mainline would be located in

Beauregard Parish, Louisiana. This new receipt point would provide Transco with the ability to receive up to 1 Bcf/day of revaporized LNG from the Cheniere Creole Trail Pipeline into Transco's mainline. Transco further states that it estimates the total cost to construct and operate the proposed receipt point at \$1,700,000, for which Cheniere Trail Pipeline, L.P., would reimburse Transco for all costs associated with such facilities.

Any questions concerning this application may be directed to Bill Hammons, Staff Regulatory Analyst, Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251, or via telephone at (713) 215-2130.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-45 Filed 1-7-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2506-144]

Upper Peninsula Power Company; Notice of Application and Soliciting Comments, Motions To Intervene, and Protests

December 28, 2007.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Shoreline Management Plan (SMP).
- b. *Project No.:* 2506-144.
- c. *Date Filed:* November 29, 2007.
- d. *Applicant:* Upper Peninsula Power Company (UPPCO).
- e. *Name of Project:* Escanaba Hydroelectric Project.
- f. *Location:* The project is located on the Escanaba River in Delta and Marquette Counties, Michigan.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Shawn C. Puzen, Environmental Consultant, Integrys Business Support, LLC, 700 North Adams Street, P.O. Box 19001, Green Bay, WI 54307-9001, (920) 433-1094.
- i. *FERC Contact:* Any questions on this notice should be addressed to Lesley Kordella at (202) 502-6406, or by e-mail: lesley.kordella@ferc.gov.
- j. *Deadline for filing comments and/or motions:* January 29, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, DHAC, PJ-12.1, 888 First Street, NE., Washington, DC 20426. Please reference the project number (P-2506-144) on any comments or motions filed. Comments and motions filed need to carefully specify the appropriate project number in order to avoid confusion with the SMP's concurrently filed by UPPCO for four other projects (see item k below). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

k. *Description of Proposal:* UPPCO filed a proposed SMP for the Escanaba Project to address the land use pressures and potential impacts anticipated from the sale of adjacent non-project lands to residential real estate developers. The project includes the Dam No. 1, the Dam No. 3, and the Boney Falls (Dam No. 4)

¹ 20 FERC ¶ 62,420 (1982).