

the NAEP assessment program if conducted in open session. Such matters are protected by exemption 9(B) of the Government in the Sunshine Act, 5 U.S.C. 552b.

The Board will continue in closed session from 10:35 a.m. to 11:05 a.m. to discuss the 2025 slate of finalists to be submitted to the Secretary of Education for Governing Board membership terms beginning October 1, 2025. This session must be closed because the discussion pertains to information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy. As such, the discussions are protected by exemption 6 of the Government in the Sunshine Act, 5 U.S.C. 552b.

The Board will reconvene in open session. From 1:35 p.m. to 1:50 p.m., Governing Board members will discuss general topics of interest related to NAEP and the Board. From 1:50 p.m. to 2:45 p.m., the Board will discuss the AI Landscape in Large Scale Assessment and potential implications for NAEP. The Board will discuss and take action on the Assessment Framework Development Policy from 2:45 p.m. to 3:15 p.m. From 3:15 p.m. to 3:25 p.m., the Board will take action on the 2025 slate of finalists to be submitted to the Secretary of Education for Governing Board membership terms beginning October 1, 2025. The Thursday, March 6, 2025, session of the meeting will adjourn at 3:25 p.m.

Instructions for Accessing and Attending the Meetings

Registration: Members of the public may attend the March 6, 2025, meetings of the full Governing Board and subcommittee meetings in person. A link to the final meeting agenda and information on how to register for the open sessions will be posted on the Governing Board's website, www.nagb.gov, no later than five (5) business days prior to the meeting.

Public Comment: Written comments related to the work of the Governing Board and its standing committees may be submitted to the attention of the DFO, either via email to Angela.Scott@ed.gov or in hard copy to the address listed above. Written comments related to the March 6, 2025, Governing Board meeting should be submitted no later than close of business on February 26, 2025, and should reference the relevant agenda item.

Access to Records of the Meeting: Pursuant to 5 U.S.C. 1009, the public may inspect the meeting materials and other Governing Board records at 800 North Capitol Street NW, Suite 825, Washington, DC 20002, by emailing

Angela.Scott@ed.gov to schedule an appointment. The official verbatim transcripts of the open meeting sessions will be available for public inspection no later than 30 calendar days following each meeting. Requests for the verbatim transcripts may be made via email to the DFO.

Reasonable Accommodations: The meeting location is accessible to individuals with disabilities. If you will need an auxiliary aid or service to participate in the meeting (e.g., interpreting service, assistive listening device, or materials in an alternate format), notify the DFO listed in this notice by close of business on February 26, 2025.

Electronic Access to this Document: The official version of this document is the document published in the **Federal Register**. Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is available free at the Adobe website. You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Authority: Pub. L. 107-279, title III, section 301—National Assessment of Educational Progress Authorization Act (20 U.S.C. 9621).

Elizabeth Schneider,

Deputy Executive Director, National Assessment Governing Board (NAGB), U.S. Department of Education.

[FR Doc. 2025-02864 Filed 2-19-25; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15000-003]

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; Erie Boulevard Hydropower, L.P.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 15000-003.

c. *Date Filed:* June 30, 2022.

d. *Applicant:* Erie Boulevard Hydropower, L.P. (Erie).

e. *Name of Project:* Franklin Falls Hydroelectric Project (project).

f. *Location:* On the Saranac River in Essex and Franklin Counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Steven Murphy, Director, U.S. Licensing, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, New York 13069; telephone at (315) 598-6130; email at steven.murphy@brookfieldrenewable.com.

i. *FERC Contact:* Joshua Dub, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-8138; email at Joshua.Dub@FERC.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; *reply comments are due 105 days from the issuance date of this notice.*

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: *Franklin Falls Hydroelectric Project (P-15000-003)*.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor

files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

1. *Project Description:* The project includes a concrete dam that consists of: (1) a 148-foot-long spillway with 2-foot-high flashboards that have a crest elevation of 1,464.88 feet National Geodetic Vertical Dam of 1929 (NGVD 29); (2) a 12-foot-long section with an 8-foot-long sluice gate; (3) a 28-foot-long intake structure with a gatehouse, two 6-foot-long slide gates, and trashracks with 2-inch clear bar spacing. The dam creates an impoundment with a surface area of 479 acres at an elevation of 1,464.88 feet NGVD 29.

From the impoundment, water flows through the intake structure to a 300-foot-long penstock, surge tank, and two 38-foot-long penstocks that convey water to a powerhouse that contains 920-kilowatt (kW) and 1,200-kW horizontal Francis turbine-generators, for a total installed capacity of 2,120-kW. Water is discharged from the powerhouse to a 100-foot-long tailrace.

Electricity generated at the powerhouse is transmitted to the regional electric grid via two 85-foot-long, 2.3-kilovolt (kV) generator lead lines, a 2.3/46-kV step-up transformer located in a switchyard, and a 155-foot-long, 46-kV transmission line. There are no project recreation facilities.

The minimum and maximum hydraulic capacities of the powerhouse are 30 and 460 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2016 through 2020 was 10,349 megawatt-hours.

The current license requires Erie to: (1) limit impoundment drawdowns to 2 feet below the crest of the flashboards, and 1 foot below the crest of the spillway when flashboards are not in place; (2) install the flashboards annually by the first week of June, unless flow conditions warrant otherwise; (3) release a minimum bypassed reach flow of 125 cfs or inflow to the impoundment, whichever is less, from March 31 through May 31 each year; (4) release a minimum flow of 245 cfs or inflow, whichever is less, downstream of the project from March 1 through June 1 each year; and (5) release inflow downstream of the

project from June 2 to March 1 each year, when needed for the downstream Saranac Hydroelectric Project No. 4472 (Saranac Project) to maintain flows required by the Saranac Project's license. Erie utilizes the storage capacity of the impoundment, within the allowable drawdown limits, to meet electricity demand and regulate flow.

Erie proposes to revise the project boundary around the impoundment to follow a contour elevation of 1,464.88 feet NGVD 29, which would remove approximately 24.7 acres from the project boundary. Based on Commission staff's review of the Exhibit G maps and georeferenced shapefiles, Erie also proposes to remove a net total of 1.6 acres of land adjacent to project facilities.

On August 9, 2024, Erie filed a Settlement Agreement for the project's relicensing proceeding, on behalf of itself; the U.S. Fish and Wildlife Service; the New York State Department of Environmental Conservation; and Trout Unlimited. As part of the Settlement Agreement, Erie proposes to construct a new bypass flow release structure at the dam to provide minimum bypassed reach flows of 4 cfs and 8 cfs, from November 1 through March 30 and June 1 through October 31, respectively. Erie also proposes to: (1) operate the project in a run-of-river mode by maintaining the surface elevation of the impoundment within 6 inches of the crest of the spillway or flashboards, if present; (2) release a minimum bypassed reach flow of 125 cfs or inflow to the impoundment, whichever is less, from March 31 through May 31; (3) release a year-round minimum flow of 165 cfs or inflow to the impoundment, whichever is less, to the Saranac River downstream of the tailrace; (4) implement measures to maintain continuity of flows downstream of the project during normal project operation and during shutdowns; (5) replace the existing trashrack with a trashrack with 1-inch clear bar spacing; (6) maintain an existing hand-carry boat launch and a portion of an existing portage trail; and (7) implement an Operation Compliance Monitoring Plan, Impoundment Drawdown Plan, Bald Eagle Protection Plan, and Invasive Species Management Plan.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in

the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Filing of Comments, Recommendations, Terms and Conditions, and Prescriptions	April 2025.

Milestone	Target date
Filing of Reply Comments	May 2025.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: February 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-02836 Filed 2-19-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-561-000.

Applicants: Northern Natural Gas Company.

Description: 4(d) Rate Filing;

20250212 Negotiated Rate to be effective 2/13/2025.

Filed Date: 2/12/25.

Accession Number: 20250212-5141.

Comment Date: 5 p.m. ET 2/24/25.

Docket Numbers: RP25-562-000.

Applicants: Northwest Pipeline LLC.

Description: 4(d) Rate Filing; Annual

Modernization and Emissions Reduction Program CRM to be effective 4/1/2025.

Filed Date: 2/12/25.

Accession Number: 20250212-5152.

Comment Date: 5 p.m. ET 2/24/25.

Docket Numbers: RP25-563-000.

Applicants: Adelphia Gateway, LLC.

Description: Compliance filing;

Adelphia Gateway 2025 OPS Report Filing to be effective N/A.

Filed Date: 2/13/25.

Accession Number: 20250213-5034.

Comment Date: 5 p.m. ET 2/25/25.

Docket Numbers: RP25-564-000.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits report of the penalty and daily delivery variance charge (DDVC) revenues that have been credited to shippers.

Filed Date: 2/13/25.

Accession Number: 20250213-5052.

Comment Date: 5 p.m. ET 2/25/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in

accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: February 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-02847 Filed 2-19-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-514-000]

National Fuel Gas Supply Corporation; Notice of Availability of the Environmental Assessment for the Proposed Tioga Pathway Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Tioga Pathway Project (Project), proposed by National Fuel Gas Supply Corporation (National Fuel) in the above-referenced docket.¹ National Fuel

¹ For tracking purposes, the Council on Environmental Quality unique identification

requests authorization to provide 190,000 dekatherms per day of firm transportation service from the Tioga County, Pennsylvania natural gas production area to downstream delivery points with other interstate pipelines, which reach various end-use markets and demand centers in the United States and Canada, and modernize a portion of its existing pipeline system.

The EA assesses the potential environmental effects of construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act. FERC staff concludes that approval of the Project would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed Project includes the following facilities:

- *Line Z20:* Replace approximately 3.8 miles of 12-inch-diameter 1936-vintage bare steel pipeline with new 20-inch-diameter coated steel pipeline and perform modifications to an existing valve setting in Potter County, Pennsylvania;
- *Line YM59:* Install approximately 19.5 miles of new 20-inch-diameter coated steel pipeline beginning at the east end of the 3.8-mile Z20 Pipeline replacement, traversing Potter and Tioga Counties, Pennsylvania, and ending at the NFG Midstream Covington, LLC (Midstream) Lee Hill Interconnect;
- *McCutcheon Hill OPP Station:* Construct a new over-pressure protection (OPP) station at the interconnection between the eastern terminus of the Z20 Pipeline replacement and the western terminus of the YM59 Pipeline in Potter County;
- Measurement equipment at Midstream's Lee Hill Interconnect at the terminus of the proposed YM59 Pipeline in Tioga County;
- Perform minor modifications at National Fuel's existing Ellisburg Compressor Station,² in Potter County, including replacing/installing measurement, OPP devices, flow control, and other associated appurtenances; and
- Construct one new remote-control valve setting and install a new cathodic protection ground bed along the Line YM59 Pipeline in Tioga County.

number for documents relating to this environmental review is EAXX-019-20-000-1728990440. 40 CFR 1501.5(c)(4) (2024).

² National Fuel does not propose any changes to compressor units or to the certificated capacity at the Ellisburg Compressor Station.