

*Title of Collection:* Consolidated State Performance Report Renewal (Part 1 and Part 2).

*OMB Control Number:* 1810–0724.

*Type of Review:* A revision of a currently approved collection.

*Respondents/Affected Public:* State, Local, and Tribal Governments.

*Total Estimated Number of Annual Responses:* 14,653.

*Total Estimated Number of Annual Burden Hours:* 16,481.

*Abstract:* The Consolidated State Performance Report (CSPR) is the required annual reporting tool for each State, the Bureau of Indian Education, District of Columbia, and Puerto Rico as authorized under Section 8303 of the Elementary and Secondary Education Act (ESEA), as amended by the Every Student Succeeds Act (ESSA). The CSPR collects data on programs authorized by: Title I, Part A; Title I, Part C; Title I, Part D; Title II, Part A; Title III, Part A; Title IV Part A; Title V, Part A; Title V, Part B, Subparts 1 and 2; and The McKinney-Vento Act. The information in this collection relate to the performance and monitoring activities of the aforementioned programs under ESSA and the McKinney-Vento Act. These data are needed for reporting on Government Performance and Results Act (GPRA) as well as other reporting requirements under ESSA. This submission is a request to update the currently-approved CSPR collection (OMB 1810–0724) for school years 2022–23, 2023–24, and 2024–25. There are three substantive changes to the collection since it was last approved. First, we propose revising the structure and standardizing the language of the CSPR across sections to create consistent language, remove duplication or redundancies in the guidance, and to reduce text that will be added to technical assistance documents. Second, we propose reducing the number of tables containing Title I, Part A, Title I, Part C, and McKinney-Vento Act data. Third, we propose moving the State Report Cards section from CSPR Part I to CSPR Part II.

Dated: June 7, 2022.

**Kun Mullan,**

*PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

[FR Doc. 2022–12531 Filed 6–9–22; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

### Request for Information To Inform the Interagency Working Group on Coal and Power Plant Communities and Economic Revitalization

**AGENCY:** National Energy Technology Laboratory (NETL), U.S. Department of Energy (DOE).

**ACTION:** Request for information (RFI).

**SUMMARY:** NETL, a DOE National Laboratory, provides coordination support on behalf of DOE for the Interagency Working Group on Coal and Power Plant Communities and Economic Revitalization (Interagency Working Group). NETL is requesting information to help inform the efforts of the Interagency Working Group

**DATES:** Interested persons are invited to submit responses by August 9, 2022.

**ADDRESSES:** Comments can be submitted via the internet at: <https://energycommunities.gov/comment>.

**FOR FURTHER INFORMATION CONTACT:** Dr. Briggs White, Deputy Executive Director, Energy Communities IWG, Telephone: (412) 386–7546. Questions may be addressed to [briggswwhite@energycommunities.gov](mailto:briggswwhite@energycommunities.gov).

**SUPPLEMENTARY INFORMATION:** On January 27, 2021, President Biden signed Executive Order 14008, “Tackling the Climate Crisis at Home and Abroad,” which established the Interagency Working Group on Coal and Power Plant Communities and Economic Revitalization (“Interagency Working Group”). The Interagency Working Group’s mandate is to “coordinate the identification and delivery of federal resources to revitalize the economies of coal, oil and gas, and power plant communities.”

The Interagency Working Group is co-chaired by the Director of the National Economic Council (NEC) and the National Climate Advisor, and administered by the Secretary of Energy. The members of the Interagency Working Group include the Secretary of Treasury, the Secretary of the Interior, the Secretary of Agriculture, the Secretary of Commerce, the Secretary of Labor, the Secretary of Health and Human Services, the Secretary of Transportation, the Secretary of Energy, the Secretary of Education, the Administrator of the Environmental Protection Agency (EPA), the Director of the Office of Management and Budget, the Director of the Domestic Policy Council, and the federal Co-Chair of the Appalachian Regional Commission (ARC). NETL, a DOE National Laboratory, provides coordination

support on behalf of DOE for the Interagency Working Group. The Director of NETL, Brian J. Anderson, Ph.D., was named as the Executive Director of the Interagency Working Group. In this role, he strategically leverages national laboratory resources and expertise to help ensure the shift to a clean energy economy creates good-paying union jobs, spurs economic revitalization, remediates environmental degradation and supports energy workers in coal, oil and gas, and power plant communities.

Executive Order 14008 tasked the Interagency Working Group with preparing an Initial Report describing “mechanisms, consistent with applicable law, to prioritize grantmaking, federal loan programs, technical assistance, financing, procurement, or other existing programs to support and revitalize the economies of coal and power plant communities.”

In the Initial Report, the Interagency Working Group identified 25 priority geographies hard-hit by declines in coal production and consumption. These geographies are also vulnerable to further economic distress as the remaining coal mines and coal power plants close.

The Interagency Working Group also identified the following six guiding principles:

- Creating good-paying jobs
- Providing federal investment to catalyze economic revitalization
- Supporting energy workers by securing benefits and providing opportunity
- Prioritizing pollution mitigation and remediation
- Adopting a government-wide approach
- Formalizing stakeholder engagement efforts

A copy of the Initial Report from the Interagency Working Group and additional information on the priority geographic areas, the guiding principles, near term goals and other Interagency Working Group activities can be found at: <https://energycommunities.gov>.

This RFI seeks input from the public on the challenges facing energy communities, measures to address those needs, and recommendations for the Federal Government to consider. Comments can address, but are not limited to:

### Integrated Support

- Methods the Federal Government can take to reduce or eliminate barriers that prevent some energy communities from effectively accessing available funding and program support.

- Informational and technical assistance resources needed by energy communities to more easily access federal support.

- Models and examples the Interagency Working Group can consider as it works to establish a one-stop shop for energy communities to access the range of federal investments that can support community revitalization, job creation and energy workers.

#### Investments

- Areas where federal investments, focused on energy communities, are most important, such as job creation, economic development, education, environmental remediation, and healthcare.

- Examples of federal programs that are working well to support energy workers and community revitalization and what specifically makes those programs successful.

- Gaps where new or additional federal funding would be beneficial.

#### Policy

- In addition to funding and technical assistance, where can the Federal Government better support energy workers and their communities as the nation transitions its energy mix.

- Specific policy recommendations for the Interagency Working Group to consider.

#### Other

- Other recommendations for the Interagency Working Group consider.

#### Signing Authority

This document of the Department of Energy was signed on June 6, 2022, by Brian J. Anderson, Ph.D., Executive Director, Interagency Working Group on Coal and Power Plant Communities and Economic Revitalization and Director, National Energy Technology Laboratory (NETL), pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 7, 2022.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2022–12524 Filed 6–9–22; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14861–002]

#### FFP Project 101, LLC; Notice of Intent To Prepare an Environmental Impact Statement

On June 23, 2020, Rye Development on behalf of FFP Project 101, LLC (FFP) filed an application for an original major license to construct and operate its proposed 1,200-megawatt Goldendale Energy Storage Project (Goldendale Project; FERC No. 14861). The project would be located approximately 8 miles southeast of the City of Goldendale, Klickitat County, Washington, with transmission facilities extending into Sherman County, Oregon. The project would occupy 18.1 acres of land owned by the U.S. Army Corps of Engineers and administered by the Bonneville Power Administration.

On October 29, 2020, Commission staff issued Scoping Document 1, initiating the scoping process for the project in accordance with the National Environmental Policy Act (NEPA) and Commission regulations. On March 30, 2021, Commission staff issued a revised scoping document (Scoping Document 2). In accordance with the Commission's regulations, on March 24, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed during scoping and in response to the REA Notice, staff has determined that licensing the project may constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Impact Statement (EIS) for the Goldendale Project.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed in response to the REA notice, and on the draft EIS will be analyzed by staff and considered in the Commission's final licensing decision. The staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue draft EIS .....	January 2023.
Draft EIS Public Meeting .....	March 2023.
Comments on draft EIS due ....	March 2023.
Commission issues final EIS ....	October 2023. <sup>1</sup>

Any questions regarding this notice may be directed to Michael Tust at (202) 502–6522 or [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov).

Dated: June 6, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–12548 Filed 6–9–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2146–265]

#### Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* P–2146–265.

c. *Date Filed:* May 24, 2022.

d. *Applicant:* Alabama Power Company (Alabama Power).

e. *Name of Project:* Coosa River Project.

f. *Location:* The project is located on the Coosa River, in Coosa, Chilton, Talladega and Shelby counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Alan L. Peebles, Alabama Power Company, 600 North 18th Street P.O. Box 2641, Birmingham, AL 35291–8180, (205) 257–1401.

i. *FERC Contact:* Zeena Aljibury, (202) 502–6065, [zeena.aljibury@ferc.gov](mailto:zeena.aljibury@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance date of this notice by the Commission.*

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(2) require that a Record of Decision be completed within 2 years of the federal action agency's decision to prepare an EIS. This notice establishes the Commission's intent to prepare a draft and final EIS for the Goldendale Project. Therefore, in accordance with CEQ's regulations, the Commission must reach a licensing decision within two years of the issuance date of this notice.