

- 11 a.m.–12 p.m. Public Comment Period.  
 12 a.m.–1 p.m. Noon Meal.  
 1 p.m.–3 p.m. Administrative and Preparatory Work Activities Meeting.

The Task Force's open meetings will be held at a place to be determined in San Diego, California from 8 a.m. to 12 p.m. PST, Friday, February 2009 followed by an Administrative and/or Preparatory work activities meeting from 1 p.m. The open meeting is open to the public pursuant to 5 U.S.C. 552b, as amended, and 41 CFR 102–3.140 through 102–3.165, and subject to the availability of space; the Administrative and/or Preparatory work activities meeting, however, is not open to the public and is exempt from open meeting requirements pursuant to 41 CFR 102–3.160.

Pursuant to 41 CFR 102–3.105(j), 102–3.140(c), section 10(a)(3) of the Federal Advisory Committee Act, as amended, and subject to the procedures outlined in this notice any member of the public or interested organization may submit a written statement to the Defense Task Force on Sexual Assault in the Military Services membership about the stated agency and/or to give input as to the mission and function of the task force. Though written statements may be submitted at any time for consideration or in response to a stated agenda to a planned meeting, statements must be received in a timely fashion for consideration at a specific meeting.

All written statements intended to be considered for the open meeting that is subject to this notice shall be submitted to the Designated Federal Officer for the Defense Task Force on Sexual Assault in the Military Services no later than 5 p.m. Eastern Standard Time (hereafter referred to as EST), Wednesday, February 4, 2009. This individual will review all timely submitted written statements and will provide those statements to the task force membership for consideration.

Persons desiring to make an oral presentation to the committee must notify the Designated Federal Officer no later than 5 p.m. EST, Wednesday, February 4, 2009. Oral presentations by members of the public will be permitted only on February 13, 2009, from 11 a.m. to 12 p.m. before the task force. Presentations will be limited to ten (10) minutes each. Number of oral presentations to be made will depend on the number of requests received from members of the public and the time allotted. Each person desiring to make an oral presentation must provide the Designated Federal Officer for the Defense Task Force on Sexual Assault in

the Military Services with one (1) written copy of the presentation by 5 p.m. EST, Wednesday, February 4, 2009, and bring 15 written copies of any material that is intended for distribution at the meeting. Contact information for the Designated Federal Officer is provided in this notice or can be obtained from the GSA's FACA Database—<https://www.fido.gov/facadatabase/public.asp>.

The Designated Federal Officer, pursuant to 41 CFR 102–3.150, will announce planned meetings of the Defense Task Force on Sexual Assault in the Military Services. The Designated Federal Officer, at that time, may provide additional guidance on the submission of written statements and/or live testimony that are in response to the stated agenda for the planned meeting in question.

Dated: January 22, 2009.

**Patrica Toppings,**

*OSD Federal Register Liaison Officer,  
 Department of Defense.*

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**BILLING CODE 5001–06–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC09–585–000]

#### Commission Information Collection Activities (FERC–585); Comment Request; Extension

January 23, 2009.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments in consideration of the collection of information are due March 24, 2009.

**ADDRESSES:** An example of the FERC–585 contingency plan may be obtained from the Commission's Web site (at <http://www.ferc.gov/docs-filing/elibrary.asp>). Comments may be filed either electronically or in paper format, and should refer to Docket No. IC09–585–000. Documents must be prepared in an acceptable filing format and in compliance with the Federal Energy Regulatory Commission submission

guidelines at <http://www.ferc.gov/help/submission-guide.asp>.

Comments may be filed electronically via the eFiling link on the Commission's Web site at <http://www.ferc.gov>. First time users will have to establish a user name and password (<http://www.ferc.gov/docs-filing/eregistration.asp>) before eFiling. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments through eFiling.

Commenters filing electronically should not make a paper filing. Commenters that are not able to file electronically must send an original and 14 copies of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426.

Users interested in receiving automatic notification of activity in this docket may do so through eSubscription (at <http://www.ferc.gov/docs-filing/esubscription.asp>). In addition, all comments and FERC issuances may be viewed, printed or downloaded remotely through FERC's Web site using the "eLibrary" link and searching on Docket Number IC09–585. For user assistance, contact FERC Online Support (e-mail at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or call toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659).

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502–8415, by fax at (202) 273–0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC–585 "Reporting of Electric Energy Shortages and Contingency Plans under PURPA" (OMB No. 1902–0138) is used by the Commission to implement the statutory provisions of section 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Public Law 95–617, 92 Stat. 3117. Section 206 of PURPA amended the Federal Power Act (FPA) by adding a new subsection (g) to section 202, under which the Commission by rule, was to require each public utility to (1) report to the Commission and appropriate state regulatory authorities of any anticipated shortages of electric energy or capacity which would affect the utility's capability to serve its wholesale customers; and (2) report to the Commission and any appropriate state regulatory authority contingency plan that would outline what circumstances might give rise to such occurrences.

In Order No. 575, the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that, if a public utility includes in its rates schedule, provisions that: (a) During electric energy and capacity shortages it will treat firm power wholesale customers without undue discrimination or preference; and (b) it will report any modifications to its contingency plan for accommodating shortages within 15 days to the appropriate state regulatory agency and to the affected wholesale customers, then the utility need not file with the Commission an additional statement of contingency plan for accommodating such shortages. This revision merely changed the reporting mechanism; the

public utility's contingency plan would be located in its filed rate rather than in a separate document.

In Order No. 659, the Commission modified the reporting requirements in 18 CFR 294.101(e) to provide that the means by which public utilities must comply with the requirements to report shortages and anticipated shortages is to submit this information electronically using the Office of Electric Reliability's pager system at [emergency@ferc.gov](mailto:emergency@ferc.gov) in lieu of submitting an original and two copies with the Secretary of the Commission.

The Commission uses the information to evaluate and formulate an appropriate option for action in the event an unanticipated shortage is reported and/or materializes. Without

this information, the Commission and State agencies would be unable to: (1) Examine and approve or modify utility actions, (2) prepare a response to anticipated disruptions in electric energy, and (3) ensure equitable treatment of all public utility customers under the shortage situations. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 294.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated at:

| FERC data collection (FERC-585) | Number of respondents annually (1) | Number of responses per respondent (2) | Average burden hours per response (3) | Total annual burden hours (1) × (2) × (3) |
|---------------------------------|------------------------------------|----------------------------------------|---------------------------------------|-------------------------------------------|
| Contingency Plan .....          | 1                                  | 1                                      | 73                                    | 73                                        |
| Capacity Shortage .....         | 1                                  | 1                                      | 0.25                                  | 0.25                                      |

Estimated annual cost to respondents is \$4,450.78 (73.25 hours/2,080 hours per year times \$126,384 per year average per employee = \$4,450.78).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09-45-000, CP09-48-000]

#### Colorado Interstate Gas Company and Chipeta Processing LLC; Notice of Application

January 23, 2009.

Take notice that on January 13, 2009, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, CO 80944, filed an application in Docket No. CP09-45-000, pursuant to section 7(b) of the Natural Gas Act and section 157.5 of the Commission's regulations, requesting permission and approval to abandon, by sale and transfer to Chipeta Processing LLC (Chipeta), CIG's existing Natural Buttes Compressor Station and Processing Plant along with certain pipeline facilities and appurtenances located in Uintah County, Utah. Take further notice that on January 15, 2009, Chipeta, 1099 18th Street, Suite 1800, Denver, CO 80202, filed an application in Docket No. CP09-48-000, pursuant to Rule 207(a)(2) of the Commission's regulations, requesting a Declaratory Order disclaiming jurisdiction and declaring certain facilities (The facilities CIG proposes to abandon by sale in Docket No. CP09-45-000) and services to be exempt from Regulation under the Natural Gas Act, all as more fully set