

Docket No. EL11–34, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER09–36, *Prairie Wind Transmission, LLC*
 Docket No. ER09–35, *Tallgrass Transmission, LLC*
 Docket No. EL12–28, *Xcel Energy Services Inc., et al.*
 Docket No. EL13–15, *Southwestern Public Service Company*
 Docket No. EL13–35, *Southwestern Public Service Company*
 Docket No. ER13–366, *Southwest Power Pool, Inc.*
 Docket No. ER13–367, *Southwest Power Pool, Inc.*
 Docket No. ER13–1032, *Southwest Power Pool, Inc.*
 Docket No. ER13–1173, *Southwest Power Pool, Inc.*
 Docket No. ER13–1768, *Southwest Power Pool, Inc.*
 Docket No. ER13–1769, *Southwest Power Pool, Inc.*
 Docket No. ER13–1819, *Southwest Power Pool, Inc.*
 Docket No. ER13–1937, *Southwest Power Pool, Inc.*
 Docket No. ER13–1939, *Southwest Power Pool, Inc.*
 Docket No. ER13–2031, *Southwest Power Pool, Inc.*
 Docket No. ER13–2033, *Southwest Power Pool, Inc.*
 Docket No. ER13–2270, *Southwest Power Pool, Inc.*
 Docket No. ER13–2271, *Southwest Power Pool, Inc.*
 Docket No. ER13–2272, *Southwest Power Pool, Inc.*
 Docket No. ER13–2274, *Southwest Power Pool, Inc.*
 Docket No. ER13–2275, *Southwest Power Pool, Inc.*
 Docket No. ER13–2276, *Southwest Power Pool, Inc.*
 Docket No. ER13–2281, *Southwest Power Pool, Inc.*
 Docket No. ER13–2282, *Southwest Power Pool, Inc.*
 Docket No. ER13–2284, *Southwest Power Pool, Inc.*
 Docket No. ER13–2335, *Southwest Power Pool, Inc.*
 Docket No. ER13–2358, *Southwest Power Pool, Inc.*
 Docket No. ER13–2359, *Southwest Power Pool, Inc.*
 Docket No. ER13–2430, *Southwest Power Pool, Inc.*
 Docket No. ER13–2433, *Southwest Power Pool, Inc.*
 Docket No. ER13–2438, *Southwest Power Pool, Inc.*
 Docket No. ER13–2439, *Southwest Power Pool, Inc.*
 Docket No. ER13–2440, *Southwest Power Pool, Inc.*

Docket No. ER14–27, *Southwest Power Pool, Inc.*
 Docket No. ER14–60, *Southwest Power Pool, Inc.*
 Docket No. ER14–67, *Southwest Power Pool, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov.

Dated: October 22, 2013.

Kimberly D. Bose,
 Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL–9902–14–OAR]

Acid Rain Program: Notice of Annual Adjustment Factors for Excess Emissions Penalty

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of annual adjustment factors for excess emissions penalty.

SUMMARY: The Acid Rain Program under title IV of the Clean Air Act provides for automatic excess emissions penalties in dollars per ton of excess emissions for sources that do not meet their annual Acid Rain emissions limitations. This notice states the dollars per ton excess emissions penalty amounts, which must be adjusted for each compliance year commensurate with changes in the Consumer Price Index (CPI), for compliance years 2013 and 2014.

FOR FURTHER INFORMATION CONTACT: Robert L. Miller, Clean Air Markets Division (6204J), U.S. Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460, at (202) 343–9077 or miller.robertl@epa.gov.

SUPPLEMENTARY INFORMATION: The Acid Rain Program under title IV of the Clean Air Act limits annual sulfur dioxide and nitrogen oxide emissions of fossil fuel-fired utility units. Under the Acid Rain Program, affected sources must hold enough allowances to cover their sulfur dioxide emissions, and certain coal-fired sources must meet an emission limit for nitrogen oxides. Under 40 CFR 77.6, sources that do not meet these requirements must pay a penalty without demand to the Administrator based on the number of excess tons emitted times \$2,000 as adjusted by an

annual adjustment factor, which must be published in the **Federal Register**.

The annual adjustment factor for adjusting the penalty for excess emissions of sulfur dioxide and nitrogen oxides under 40 CFR 77.6(b) for compliance year 2013 is 1.8489. This value is derived using the CPI for 1990 and 2012 (defined respectively at 40 CFR 72.2 as the CPI for August of the year before the specified year for all urban consumers) and results in an automatic penalty of \$3,698 per excess ton of sulfur dioxide or nitrogen oxides emitted for 2013.

The annual adjustment factor for adjusting the penalty for such excess emissions under 40 CFR 77.6(b) for compliance year 2014 is 1.8770. This value is derived using the CPI for 1990 and 2013 and results in an automatic penalty of \$3,754 per excess ton of sulfur dioxide or nitrogen oxides emitted for 2014.

Dated: September 30, 2013.

Reid P. Harvey,

Director, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation.

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FEDERAL COMMUNICATIONS COMMISSION

Information Collection Being Reviewed by the Federal Communications Commission Under Delegated Authority

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: The Federal Communications Commission (FCC), as part of its continuing effort to reduce paperwork burdens, invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act (PRA) of 1995. Comments are requested concerning whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology;