

spillway crest at elevation 674.6 feet International Great Lakes Datum of 1985 (IGLD85); (2) a 126.9-acre reservoir at normal full pool elevation 676.7 feet IGLD85; (3) a powerhouse approximately 65 feet wide by 130 feet long housing two 3.1-megawatt (MW) generators, for a total authorized capacity of 6.2 MW; (4) a tailrace channel; (5) a 265-foot-long, 4.16-kilovolt (kV) interconnection line from the powerhouse to transformer and 1,442-foot-long, 12.47-kV interconnection line from the transformer to the substation; and (6) appurtenant facilities.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—September 2022

Request Additional Information (if necessary)—September 2022

Issue Scoping Document 1 for comments—March 2023

Issue Scoping Document 2 (if necessary)—July 2023

Issue Notice of Ready for Environmental Analysis—July 2023

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 29, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-16713 Filed 8-3-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1451-006.
Applicants: Jersey Central Power & Light.

Description: Notice of Non-Material Change in Status of Jersey Central Power & Light Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5213.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-1467-007.

Applicants: Ohio Edison Company.

Description: Notice of Non-Material Change in Status of Ohio Edison Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5215.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-1468-007.

Applicants: The Toledo Edison Company.

Description: Notice of Non-Material Change in Status of The Toledo Edison Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5222.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-1469-007.

Applicants: The Cleveland Electric Illuminating Company.

Description: Notice of Non-Material Change in Status of The Cleveland Electric Illuminating Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5218.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-1473-006.

Applicants: Pennsylvania Power Company.

Description: Notice of Non-Material Change in Status of Pennsylvania Power Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5217.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-1474-006.

Applicants: Metropolitan Edison Company.

Description: Notice of Non-Material Change in Status of Metropolitan Edison Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5214.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-1478-008.

Applicants: Pennsylvania Electric Company.

Description: Notice of Non-Material Change in Status of Pennsylvania Electric Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5216.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-1511-009;

ER10-1512-002; ER10-2010-007;

ER10-2691-001.

Applicants: The Narragansett Electric Company, PPL Electric Utilities Corporation, Kentucky Utilities Company, Louisville Gas and Electric Company.

Description: Notice of Change in Status of Louisville Gas and Electric Company, et al.

Filed Date: 7/28/22.

Accession Number: 20220728-5230.

Comment Date: 5 p.m. ET 8/18/22.

Docket Numbers: ER10-2688-009.

Applicants: The Potomac Edison Company.

Description: Notice of Non-Material Change in Status of The Potomac Edison Company.

Filed Date: 7/29/22.

Accession Number: 20220729-5219.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-2728-008.

Applicants: Green Valley Hydro, LLC.

Description: Notice of Non-Material Change in Status of Green Valley Hydro, LLC.

Filed Date: 7/29/22.

Accession Number: 20220729-5209.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER10-310-004;

ER10-2414-016; ER11-113-014; ER11-

4694-010; ER12-1680-011; ER17-2084-

004; ER20-967-002; ER21-44-004;

ER22-937-001; ER22-938-001.

Applicants: New Market Solar ProjectCo 2, LLC, New Market Solar ProjectCo 1, LLC, Altavista Solar, LLC, Great Bay Solar II, LLC, Great Bay Solar 1, LLC, Minonk Wind, LLC, GSG 6, LLC, Sandy Ridge Wind, LLC, Old Trail Wind Farm, LLC, Algonquin Energy Services Inc.

Description: Notice of Non-Material Change in Status of Algonquin Energy Services Inc.

Filed Date: 7/28/22.

Accession Number: 20220728-5232.

Comment Date: 5 p.m. ET 8/18/22.

Docket Numbers: ER10-3297-017.

Applicants: Powerex Corporation.

Description: Notice of Change in Status of Powerex Corp.

Filed Date: 7/28/22.

Accession Number: 20220728-5228.

Comment Date: 5 p.m. ET 8/18/22.

Docket Numbers: ER12-273-002.

Applicants: Allegheny Energy Supply Company, LLC.

Description: Notice of Non-Material Change in Status of Allegheny Energy Supply Company, LLC.

Filed Date: 7/29/22.

Accession Number: 20220729–5207.
Comment Date: 5 p.m. ET 8/19/22.
Docket Numbers: ER13–2387–010;
 ER15–190–020; ER18–1343–013.

Applicants: Carolina Solar Power, LLC, Duke Energy Renewable Services, LLC, Duke Energy Florida, Inc.

Description: Notice of Non-Material Change in Status of Duke Energy Florida, LLC, et al.

Filed Date: 7/28/22.

Accession Number: 20220728–5225.

Comment Date: 5 p.m. ET 8/18/22.

Docket Numbers: ER21–1297–004.

Applicants: BigBeau Solar, LLC.

Description: Notice of Change in Status of BigBeau Solar, LLC.

Filed Date: 7/28/22.

Accession Number: 20220728–5231.

Comment Date: 5 p.m. ET 8/18/22.

Docket Numbers: ER22–874–002.

Applicants: Graphite Solar 1, LLC.

Description: Notice of Non-Material Change in Status of Graphite Solar 1, LLC.

Filed Date: 7/28/22.

Accession Number: 20220728–5226.

Comment Date: 5 p.m. ET 8/18/22.

Docket Numbers: ER22–1820–001.

Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company, Southern Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: Amended and Restated IIC Compliance Filing (Gulf Exit) to be effective 7/13/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5119.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–1822–001.

Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: FP&L NITSA Compliance Filing (Gulf Exit) to be effective 7/13/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5129.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–1823–001.

Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: FPL (885 MW) Long-Term Firm PTP Agreement Compliance Filing (Gulf Exit) to be effective 6/1/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5132.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–1824–001.

Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: FPL (Daniel 1&2) Long-Term Firm PTP Agreement Compliance Filing (Gulf Exit) to be effective 7/13/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5141.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–1825–001.

Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: FPL (Scherer 3) Long-Term Firm PTP Agreement Compliance Filing (Gulf Exit) to be effective 7/13/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5145.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–1826–001.

Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: FPL (Kingfisher I) Long-Term Firm PTP Agreement Compliance Filing (Gulf Exit) to be effective 7/13/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5150.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–1827–001.

Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: FPL (Kingfisher II) Long-Term Firm PTP Agreement Compliance Filing (Gulf Exit) to be effective 7/13/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5155.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–1835–001.

Applicants: Alabama Power

Company, Mississippi Power Company, Georgia Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: OATT Attachment V Amendment Compliance Filing (Gulf Exit) to be effective 7/13/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5162.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–2522–000.

Applicants: Ledyard Windpower, LLC.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 1—Reactive Power Compensation to be effective 9/27/2022.

Filed Date: 7/28/22.

Accession Number: 20220728–5164.

Comment Date: 5 p.m. ET 8/18/22.

Docket Numbers: ER22–2523–000.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): 205: CRA between Niagara Mohawk and RG&E for Hook Road Station 127

Substation to be effective 6/30/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5032.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–2524–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Solar Star 3, LLC 1st Amendment to the LGIA (TOT795–SA235) to be effective 7/30/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5065.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–2525–000.

Applicants: Gridmatic Inc.

Description: Baseline eTariff Filing: MBR Tariff Application to be effective 7/30/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5070.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–2526–000.

Applicants: Avista Corporation.

Description: § 205(d) Rate Filing: Avista Corp Tariff 12 Revision to be effective 10/1/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5073.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–2528–000.

Applicants: Southern California

Edison Company.

Description: § 205(d) Rate Filing: Solar Star 4 1st Amendment to the LGIA (TOT821/SA236) to be effective 7/30/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5089.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–2529–000.

Applicants: AM Wind Repower LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 7/30/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5093.

Comment Date: 5 p.m. ET 8/19/22.

Docket Numbers: ER22–2530–000.

Applicants: Powell River Energy Inc.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 7/30/2022.

Filed Date: 7/29/22.

Accession Number: 20220729–5094.

Comment Date: 5 p.m. ET 8/19/22.

The filings are accessible in the Commission's eLibrary system (<https://www.federalregister.gov/eLibrary>)

elibrary.ferc.gov/idmws/search/fercgensearch.asp by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 29, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-16731 Filed 8-3-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-94-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Regional Energy Access Expansion

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Regional Energy Access Expansion (Project), proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to construct and operate approximately 36.0 miles of pipeline loop¹ and one new compressor station, abandon and replace certain existing compression facilities, and modify existing compressor stations and facilities in Pennsylvania and New Jersey to provide about 829 million standard cubic feet of natural gas per day to multiple delivery points along Transco's existing system in Pennsylvania, New Jersey, and Maryland, providing customers with enhanced access to Marcellus and Utica Shale natural gas supplies.

The final EIS assesses the potential environmental effects of the

construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, with the exception of climate change impacts, those impacts would not be significant. Construction and operation of the Project would increase the atmospheric concentration of greenhouse gases (GHG), in combination with past, current, and future emissions from all other sources globally and would contribute incrementally to future climate change impacts. The EIS does not characterize the Project's GHG emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct climate change significance determinations going forward.

The U.S. Environmental Protection Agency and U.S. Army Corps of Engineers participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The EIS is intended to fulfill the cooperating federal agencies' NEPA obligations, as applicable, and to support subsequent conclusions and decisions made by the cooperating agencies. Although cooperating agencies provide input to the conclusions and recommendations presented in the final EIS, the agencies may present their own conclusions and recommendations in any applicable Records of Decision for the Project.

The final EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

- installation of 22.2 miles of 30-inch-diameter pipeline loop in Luzerne County, Pennsylvania (Regional Energy Lateral);
- installation of 13.8 miles of 42-inch-diameter pipeline loop in Monroe County, Pennsylvania (Effort Loop);
- installation of the new electric-motor driven Compressor Station 201 (9,000 nominal horsepower [hp] at International Organization of Standardization [ISO] conditions) in Gloucester County, New Jersey);
- installation of two gas turbine driven compressor units (31,800 nominal hp at ISO conditions) at existing Compressor Station 505 in Somerset County, New Jersey to accommodate the abandonment and

replacement of approximately 16,000 hp from eight existing internal combustion engine-driven compressor units and increase the certificated station compression by 15,800 hp;

- installation of a gas turbine compressor unit (63,742 nominal hp at ISO conditions) and modifications to three existing compressors at existing Compressor Station 515 in Luzerne County, Pennsylvania to accommodate the abandonment and replacement of approximately 17,000 hp from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 hp;

- uprate and rewheel two existing electric motor-driven compressor units at existing Compressor Station 195 in York County, Pennsylvania to increase the certificated station compression by 5,000 hp and accommodate the abandonment of two existing gas-fired reciprocating engine driven compressors, which total approximately 8,000 hp;

- installation of piping modifications at existing Compressor Station 200 in Chester County, Pennsylvania to support south flow of natural gas;

- uprate one existing electric motor-driven compressor unit at existing Compressor Station 207 in Middlesex County, New Jersey to increase the certificated station compression by 4,100 hp;

- modifications at existing compressor stations, meter stations, interconnects, and ancillary facilities in Pennsylvania, New Jersey, and Maryland; and

- installation of ancillary facilities such as mainline valves, communication facilities, and pig launchers² and receivers.

The Commission mailed a copy of the *Notice of Availability* of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the final EIS may be accessed by using

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.