

with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-94-000]

#### Florida Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

November 26, 2002.

Take notice that on November 22, 2002, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of January 1, 2003: Fifty-Sixth Revised Sheet No. 8A, Forty-Eighth Revised Sheet No. 8A.01, Forty-Eighth Revised Sheet No. 8A.02, Sixth Revised Sheet No. 8A.04, Fifty-First Revised Sheet No. 8B, Forty-Fourth Revised Sheet No. 8B.01.

FGT states that it is filing the above referenced tariff sheets pursuant to the Gas Research Institute's (GRI) Year 2003 Research, Development and Demonstration Program and 2003-2007 Five-Year Plan as approved by the Federal Energy Regulatory Commission Order issued September 19, 2002 in Docket No. RP02-354. For the year of 2003, the funding mechanism includes

the approved GRI demand charges of 5.0 cents per MMBtu per month (.16¢ per MMBtu stated on a daily basis underlying FGT's reservation charges) to be applicable to firm shippers with load factors exceeding 50%, 3.10 cents per MMBtu per month (.10¢ per MMBtu stated on a daily basis underlying FGT's reservation charges) to be applicable to firm shippers with load factors of 50% or less and a volumetric charge of 0.40 cents per MMBtu to be applicable to all non-discounted interruptible rates and to the usage portion of two-part rates. In addition, the 2003 funding mechanism includes a volumetric charge of 0.60 cents per MMBtu to be applicable to all one-part small customer rates. This funding mechanism provides for a decrease in GRI charges as compared to the currently effective 2002 GRI charges.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6032]

#### Niagara Mohawk Power Corporation and Fourth Branch Associates (Mechanicville); Notice of Technical Conference

November 26, 2002.

On August 12, 2002, the Commission issued an order accepting surrender of the license for the Mechanicville Project No. 6032.<sup>1</sup> The order required Niagara Mohawk Power Corporation to submit plans and schedules for, among other things, complying with the Commission's regulations concerning dam safety (18 CFR part 12) and for recording historic resources associated with the project prior to the effective date of surrender.

On Monday, December 16, 2002, at 9 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, Commission staff will hold a conference to discuss technical issues related to compliance with the dam safety regulations and to consult with respect to protection of historic resources in the context of the powerhouse stabilization measures. Parties to the proceeding and all interested persons will be permitted to attend.

Any meeting attendee wishing to propose or support an alternative to the Niagara Mohawk Power Corporation's powerhouse stabilization proposal should be prepared to: (1) Present its alternative at the meeting, including technical details such as a detailed description, an implementation schedule to accomplish the powerhouse stabilization by August 2003, and an engineering cost estimate; and (2) answer implementation and feasibility questions regarding its proposal.

Any party or interested person who is planning to attend the conference should notify Commission staff before 4:30 p.m., Wednesday, December 11, 2002. Please notify Ellen Armbruster, Office of Energy Projects, Rm 6H-07, in writing, or by calling at 202-502-8330. If any local, state or federal authorized agency representative is unable to attend but wishes to participate by teleconferencing, please so indicate.

<sup>1</sup> 99 FERC ¶ 61,227 (2002), reh'g denied, 100 FERC ¶ 61,185 (2002), request for reconsideration pending.

Teleconferencing details will be provided later.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MG03-1-000]

#### Northern Natural Gas Company; Notice of Filing

November 27, 2002.

On October 10, 2002, Northern Natural Gas Company filed its revised standards of conduct under part 161 of the Commission's regulations, 18 CFR part 161.

Northern Natural Gas Company states that it served copies of the filing on all customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure. (18 CFR 385.211 or 385.214) All such motions to intervene or protest should be filed on or before December 12, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to assess the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

[FR Doc. 02-30710 Filed 12-3-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

Docket No. CP03-13-000]

#### Northwest Pipeline Corporation; Notice of Application

November 27, 2002.

Take notice that on November 20, 2002, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, filed in Docket No. CP03-13-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for permission and approval to abandon pipeline and appurtenant facilities in Clackamas County, Oregon, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Northwest proposes to abandon approximately 1.4 miles of existing 16-inch pipeline on its Camas to Eugene Lateral located in Clackamas County, Oregon. It is stated that the pipeline segment proposed for abandonment, located in the Clackamas River bed, that has become exposed due to high water flows in the river and that the exposed pipe is a navigation hazard to those utilizing the river for recreational activities and must be removed for safety reasons. It is asserted that the pipeline segment would be abandoned partially by removal (approximately 5,860 feet) and partially in place (approximately 1,270 feet of pipeline that is located at a sufficient depth that removal is not warranted). Northwest explains that the pipeline segment is not needed for Northwest's existing design and operations because the nearby 20-inch high pressure loop pipeline accommodates all existing service requirements in the area. It is further explained that the 20-inch loop pipeline was installed at a significantly deeper depth and at a location determined to be more hydrologically stable than the 16-inch pipeline. The cost of the proposed abandonment is estimated at \$1.4 million. Northwest proposes to

complete the abandonment by September 2003.

Any questions concerning this application may be directed to Gary Kotter, Manager, Certificates and Tariffs, at (801) 584-7117, Northwest Pipeline Corporation, P.O. Box 58900, Salt Lake City, Utah 84158.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before December 18, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents