

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–540–007; ER10–1346–006; ER10–1348–006; ER12–539–007.

Applicants: APDC, Inc., Atlantic Power Energy Services (US) LLC, ManChief Power Company LLC, Frederickson Power L.P.

Description: Supplement to December 21, 2016 Triennial market power update for Northwest region of APDC, Inc., *et al.*

Filed Date: 6/7/17.

Accession Number: 20170607–5118.
Comments Due: 5 p.m. ET 6/28/17.

Docket Numbers: ER10–2124–016.

Applicants: Spring Canyon Energy LLC.

Description: Second Supplement to December 23, 2016 Triennial Report of Spring Canyon Energy LLC.

Filed Date: 6/7/17.

Accession Number: 20170607–5086.
Comments Due: 5 p.m. ET 6/28/17.

Docket Numbers: ER10–2135–012.

Applicants: Spindle Hill Energy LLC.

Description: Second Supplement to December 23, 2016 Triennial Report of Spindle Hill Energy LLC.

Filed Date: 6/7/17.

Accession Number: 20170607–5084.
Comments Due: 5 p.m. ET 6/28/17.

Docket Numbers: ER16–1720–002.

Applicants: Invenergy Energy Management LLC.

Description: Third Supplement to December 23, 2016 Triennial Report for the Northwest Region of Invenergy Energy Management LLC.

Filed Date: 6/7/17.

Accession Number: 20170607–5087.
Comments Due: 5 p.m. ET 6/28/17.

Docket Numbers: ER17–1770–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of 1st Revised Service Agreement No. 4633, Queue #AB1–026 to be effective 5/24/2017.

Filed Date: 6/7/17.

Accession Number: 20170607–5074.
Comments Due: 5 p.m. ET 6/28/17.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM17–4–000.

Applicants: Big Rivers Electric Corporation.

Description: Big Rivers Electric Corporation's Application to Terminate Purchase Obligation for QFs Greater Than 20 MW.

Filed Date: 6/7/17.

Accession Number: 20170607–5104.
Comments Due: 5 p.m. ET 7/5/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 7, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–12223 Filed 6–12–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14–2140–006; ER14–2141–006; ER15–632–006 ER15–634–006; ER14–2466–007; ER14–2465–007 ER15–1952–004; ER14–2939–004; ER15–2728–006.

Applicants: Mulberry Farm, LLC, Selmer Farm, LLC, CID Solar, LLC, Cottonwood Solar, LLC, RE Camelot LLC, RE Columbia Two LLC, Pavant Solar, LLC, Imperial Valley Solar Company (IVSC) 2, Maricopa West Solar PV, LLC.

Description: Supplement to April 26, 2017 Notice of Non-Material Change in Status of the Dominion Companies.

Filed Date: 6/7/17.

Accession Number: 20170607–5022.
Comments Due: 5 p.m. ET 6/28/17.

Docket Numbers: ER17–1488–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Errata to attachments for SA No. 2554, Queue No. Z1–087 submitted in ER17–1488 to be effective 1/9/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5151.
Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1760–000.

Applicants: Clean Energy Future—Lordstown, LLC.

Description: Request for Limited Waiver and Expedited Action of Clean Energy Future Lordstown, LLC.

Filed Date: 6/6/17.

Accession Number: 20170606–5087.
Comments Due: 5 p.m. ET 6/20/17.

Docket Numbers: ER17–1761–000.

Applicants: Clean Energy Future—Lordstown, LLC.

Description: Request for Limited Waiver and Expedited Action of Clean Energy Future—Lordstown, LLC.

Filed Date: 6/6/17.

Accession Number: 20170606–5106.
Comments Due: 5 p.m. ET 6/20/17.

Docket Numbers: ER17–1762–000.

Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: MAIT submits Interconnection Agreement SA No. 4562 to be effective 8/5/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5147.
Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1763–000.

Applicants: Playa Solar 1, LLC.

Description: § 205(d) Rate Filing: Amended and Restated Shared Facilities Common Ownership Agreement to be effective 6/7/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5148.
Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1764–000.

Applicants: Playa Solar 2, LLC.

Description: § 205(d) Rate Filing: Amended and Restated Shared Facilities Common Ownership Agreement to be effective 6/7/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5149.
Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1765–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 20170606 Grand Valley Amended PPA to be effective 5/17/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5152.
Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1766–000.

Applicants: Avista Corporation.

Description: § 205(d) Rate Filing: Avista Corp Rate Schedule No. T–0360 BPA WOH to be effective 6/7/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5153.
Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1767–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 20170606 Yampa Valley 2nd Amended PPA to be effective 4/28/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5154.

Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1768–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 20170606 4th Amended IREA PPA to be effective 4/28/2017.

Filed Date: 6/6/17.

Accession Number: 20170606–5155.

Comments Due: 5 p.m. ET 6/27/17.

Docket Numbers: ER17–1769–000.

Applicants: Solar Star Oregon II, LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 12/31/9998.

Filed Date: 6/6/17.

Accession Number: 20170606–5156.

Comments Due: 5 p.m. ET 6/27/17.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF17–1062–000.

Applicants: UE–00501MD, LLC.

Description: Form 556 of UE–00501MD, LLC.

Filed Date: 6/5/17.

Accession Number: 20170605–5117.

Comments Due: None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: June 7, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–12227 Filed 6–12–17; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Rate Schedules

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment on proposed extension.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), completed an annual review of the continuing adequacy of the existing hydroelectric power rates for the Integrated System which are in effect through September 30, 2017. This review, included within the 2017 Integrated System Power Repayment Study (PRS), indicated the need for a revenue adjustment of 0.7 percent to continue to satisfy cost recovery criteria. Because the 0.7 percent revenue adjustment is within Southwestern's established ± 2 percent rate adjustment threshold, the Administrator has deferred the revenue adjustment and is proposing, to the Deputy Secretary for interim approval, a two-year extension of the Integrated System Rate Schedules for the period October 1, 2017 to September 30, 2019. Southwestern's current Integrated System Rate Schedules P–13, NFTS–13A, and EE–13 are set to expire September 30, 2017.

DATES: Written comments are due on or before July 13, 2017.

ADDRESSES: Comments should be submitted to Marshall Boyken, Senior Vice President and Chief Operating Officer, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595–6646, marshall.boyken@swpa.gov.

FOR FURTHER INFORMATION CONTACT: Marshall Boyken, Senior Vice President and Chief Operating Officer, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595–6646, marshall.boyken@swpa.gov.

SUPPLEMENTARY INFORMATION: Originally established by Secretarial Order No. 1865 of the Secretary of the Interior dated August 31, 1943, Southwestern is a Federal Power Marketing Administration within the U.S. Department of Energy (DOE), transferred to DOE by the Department of Energy Organization Act, Public Law 95–91, dated August 4, 1977. Guidelines for rate extensions are under Title 10, subpart A of the Code of Federal Regulations (10 CFR 903.23). Procedures for the confirmation and approval of rates for the Federal Power Marketing Administrations are found at Title 18, chapter I, subchapter L of the Code of Federal Regulations (18 CFR part 300).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers (Corps). These projects are located in the states of

Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are the costs associated with Southwestern's transmission facilities that consist of 1,380 miles of high-voltage transmission lines, 27 substations, and 46 microwave and VHF radio sites. Costs associated with the Sam Rayburn and Robert D. Willis Dams, two Corps projects that are isolated hydraulically, electrically, and financially from the Integrated System, are repaid by separate rate schedules and are not addressed in this notice.

Decision Rationale

Southwestern's current Integrated System Rate Schedules (P–13, NFTS–13A, and EE–13) are based on the 2013 PRS. Each subsequent annual PRS, through 2017, has indicated the need for a revenue adjustment that fell within a plus or minus two percent range. It is Southwestern's practice to defer revenue adjustments for the Integrated System if such adjustments are within plus or minus two percent of the revenue estimated from the current Integrated System Rate Schedules. The deferral of a revenue adjustment (rate change) provides for rate stability and savings on the administrative cost of implementation, and recognizes that the revenue sufficiency will be re-examined in the following year's PRS. Therefore, in line with the annual PRS results, Southwestern has deferred revenue adjustments in 2014, 2015, 2016 and 2017. The most recent deferral was in response to the 2017 Integrated System PRS, which concluded that the annual revenues needed to be increased by 0.7 percent. It was determined to be prudent to defer the increase in accordance with the established ± 2 percent threshold, allowing the current Integrated System Rate Schedules, which are set to expire September 30, 2017, to remain in effect.

Therefore, Southwestern is proposing an extension of the current Integrated System Rate Schedules, for the period October 1, 2017 to September 30, 2019. In accordance with 10 CFR 903.22(h) and 903.23(a)(3), the Deputy Secretary of Energy may extend existing rates on an interim basis beyond the period specified by the Federal Energy Regulatory Commission (FERC).

The current Integrated System Rate Schedules were placed in effect on an interim basis by the Deputy Secretary of Energy effective September 1, 2013, and were confirmed and approved by the