

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 14628–001]****Minneapolis Leased Housing Associates IV Limited Partnership; Notice of Application Tendered for Filing With the Commission**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor License.

b. *Project No.:* 14628–001.

c. *Date filed:* March 20, 2015.

d. *Applicant:* Minneapolis Leased Housing Associates IV, Limited Partnership (Minneapolis Housing Associates).

e. *Name of Project:* A-Mill Artist Lofts Hydroelectric Project (A-Mill Project).

f. *Location:* On the Mississippi River, in the City of Minneapolis, Hennepin County, Minnesota. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Owen Metz, 2905 Northwest Blvd., Suite 150, Plymouth, MN 55441; (763) 354–5618; email [ometz@dominiuminc.com](mailto:ometz@dominiuminc.com).

i. *FERC Contact:* Shana Murray at (202) 502–8333; or email at [shana.murray@ferc.gov](mailto:shana.murray@ferc.gov).

j. The application is not ready for environmental analysis at this time.

k. The A-Mill Project consists of: (1) Removal of an existing concrete bulkhead blocking the existing intake structure; (2) an existing headrace tunnel rehabilitated and sleeved with a new 616-foot-long, 5-foot-diameter steel penstock; (3) a new vertical steel pipe installed in the existing downstream drop-shaft; (4) a new 600-kilowatt turbine generator; (5) a new 6-foot-wide by 4-foot-tall concrete outlet structure at the existing downstream tailrace; and (6) appurtenant facilities. The average annual generation is estimated to be 3,400 megawatt-hours.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/>

*esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance: April 2015.

Issue notice soliciting final terms and conditions: May 2015.

Commission issues EA: July 2015.

Dated: March 31, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015–07797 Filed 4–3–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP15–116–000]****Southwest Gas Storage Company; Notice of Request Under Blanket Authorization**

Take notice that on March 18, 2015, Southwest Gas Storage Company (Southwest), 1300 Main Street, Houston, Texas 77002, filed in Docket No. CP15–116–000 a prior notice request pursuant to sections 157.205 and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA), as amended, requesting authorization to plug and abandon 11 wells, associated lateral pipelines, and appurtenances at its Waverly Storage Field in Morgan County, Illinois, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Specifically, Southwest proposes to plug and abandon seven inactive injection/withdrawal wells (Carr 2–9, Staton 2–15, Mosley 2–16, Rogers 1–16, Stenemeyer 2–15, Edwards 1–16, and Wheeler 2–15). Southwest further proposes to abandon the related laterals, totaling 5,362 feet of 4-, 6-, and 8-inch diameter pipeline, with appurtenances. Additionally, Southwest proposes to plug and abandon four observation

wells (Dora Hubbs 1–33, Burnett 1–4, B.J. Stenemeyer 1–22, and Wheeler 1–22). Southwest states that the working gas at the Waverly Storage Field has been reduced, leaving a number of wells too far from the gas bubble to provide useful service. Also, Southwest asserts that there have been integrity problems in the lateral pipelines, well site facilities, and wellheads due to corrosion. Southwest states that it does not anticipate storage field operation to change to where the subject wells would be needed for injection/withdrawal service. Southwest avers that the proposed abandonment project will have no effect on the certificated physical parameters of the Waverly Storage Field, including total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated capacity. Southwest estimates the cost of the proposed abandonment to be approximately \$853,000.

Any questions concerning this application may be directed to Stephen Veatch, Sr. Director of Certificates, Southwest Gas Storage Company, 1300 Main Street, Houston, Texas 77002, by telephone at (713) 989–2024, by facsimile at (713) 989–1205, or by email at [stephen\\_veatch@energytransfer.com](mailto:stephen_veatch@energytransfer.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: March 30, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-07760 Filed 4-3-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

#### Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a

proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
Prohibited:		
1. CP14-96-000 .....	3-23-15	Charles Martinelli.
Exempt:		
1. CP14-347-000 .....	3-19-15	Hon. Bill Cassidy.
2. CP14-347-000 .....	3-20-15	Hon. Charles W. Boustany Jr.
3. CP13-483-000 .....	3-20-15	Hon. Roy Blunt.
4. CP13-483-000, CP13-492-000 .....	3-25-15	FERC Staff. <sup>1</sup>

<sup>1</sup> Phone record.

Dated: March 31, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-07796 Filed 4-3-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP15-115-000; PF14-18-000]

#### Notice of Application: National Fuel Gas Supply Corporation and Empire Pipeline, Inc.

Take notice that on March 17, 2015, National Fuel Gas Supply Corporation (National Fuel) and Empire Pipeline, Inc. (Empire) (collectively, Applicants) 6363 Main Street, Williamsville, New

York 14221, filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate the Northern Access 2016 Project (the Project), and authorization to abandon and acquire certain related facilities. The Project will be located in McKean County, Pennsylvania and Alleghany, Cattaraugus, Erie and Niagara Counties, New York. The filing may be viewed on the web at <http://www.ferc.gov> using the