

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title “COMMENTS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–21549 Filed 8–24–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visits and Soliciting Scoping Comments

August 21, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Original Minor License.

b. *Project No.*: P–11797–000.

c. *Date Filed*: July 29, 1999.

d. *Applicant*: Grande Pointe Power Corporation.

e. *Name of Project*: Three Rivers Hydroelectric Project.

f. *Location*: On the St. Joseph River in the City of Three Rivers, St. Joseph County, Michigan. The project does not utilize federal lands.

g. *File Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Mr. Monroe E. Learn, Grande Pointe Power Corporation, 503 West Michigan Avenue, Three Rivers, MI 54601, (616) 273–8828.

i. *FERC Contact*: Mr. Charles T. Raabe, E-mail Charles.Raabe@FERC.FED.US or telephone (202) 219–2811.

j. *Deadline for filing scoping comments*: 60 days from the issuance of this Notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Copies of this filing are on file with the Commission and are available for public inspection. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-Filing” link.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis*: This application is not ready for environmental analysis at this time.

l. *Description of the Project*: The project consists of the following existing facilities: (1) a right earthen embankment 750 feet-long and a left earthen embankment 200 feet-long, separated by a 283 foot-long gated spillway section with a crest elevation of 792.40 feet NGVD; (2) a 601-acre reservoir with a normal water surface elevation of 797.0 feet NGVD; (3) a powerhouse containing 3 vertical Francis turbines each connected to a generator unit for a total installed capacity of 900 kW; and (4) appurtenant facilities. The average annual energy generation is 3,844,920 kWh. Power generated by the project is sold to the city of Sturgis.

m. *Location of the Application*: A copy of the application is available for inspection and reproduction at the

Commission’s Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process*: The Commission intends to prepare an Environmental Assessment (EA) for the proposed licensing of the Three Rivers Project (FERC No. 11797–000) in accordance with the National environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

Scoping Meetings

The Commission will hold two scoping meetings, one in the evening and one in the daytime, to help us identify the scope of issues to be addressed in the EA.

The evening meeting will focus on public concerns, while the daytime scoping meeting will focus on resource agency concerns. All interested agencies, nongovernmental organizations (NGOs), Native American tribes, and individuals to attend either of the meetings and to assist the staff in identifying the scope of environmental issues to be analyzed in the EA. The times and locations of these meetings are as follows:

Evening Scoping Meeting

Tuesday, September 11, 2001, 7 to 9 p.m.

Three Rivers Community Library, St. Joseph Room, 103 South Douglas Avenue, Three Rivers, MI 49093

Morning Scoping Meeting

Thursday, September 13, 2001, 9 to 11 a.m.

2651 Coolidge Road, East Lansing, MI 48823

To help focus discussions, we will distribute to parties on the Commission’s mailing list a Scoping Document (SD1) outlining the subject areas to be addressed in the EA. Copies of the SD1 will also be available at the scoping meetings.

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues that the Commission staff tentatively has identified for analysis in the EA; (2) take statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in

opposition to, or in support of, those issues identified by the Commission staff; (3) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis; and (4) solicit all available information, especially quantifiable data, on the resources at issue.

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission's proceeding on the project. Individuals presenting statements at the meeting will be asked to sign in before the meeting starts and to identify themselves clearly for the record.

Site Visit

The applicant and the Commission staff will conduct a project site visit on the morning of September 12th, 2001. We will meet at 8:30 a.m. at the Grande Pointe Power Corporation (GPPC) office at 503 West Michigan Avenue in Three Rivers, and will travel by foot to the project facilities. Those who wish to attend the site visit should contact Mr. Monroe E. Learn (GPPC) no later than Monday September 10, 2001 at (616) 273-8828.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-21552 Filed 8-24-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-475-000]

Trunkline Gas Company; Notice of Technical Conference

August 21, 2001.

On August 15, 2000, Trunkline Gas Company (Trunkline) filed in Docket No. RP00-475-000 to comply with Order No. 637.

Take notice that a technical conference to discuss the various issues raised by Trunkline's filing will be held on Wednesday, September 19, 2001, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426. Persons protesting any aspects of Trunkline's filing should be prepared to defend their positions as well as discuss alternatives.

The issues to be discussed will include but are not limited to:

Segmentation
Flexible Point Rights
Discount Provisions

Imbalance Services
Penalties
Operational Flow Orders

The above schedule may be changed as circumstances warrant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-21553 Filed 8-24-01; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Allocation of the Post-2004 Resource Pool-Salt Lake City Area Integrated Projects

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of public meeting.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing administration, announced its Post-2004 Resource Pool-Salt Lake City Area Integrated Projects (SLCA/IP) Proposed Allocation of Power on June 13, 2001. Western has decided to hold an additional public information and comment meeting during the comment period.

DATES: The consultation and comment period on Western's proposed allocations began on June 13, 2001, and will end on October 11, 2001.

An information/comment meeting has been scheduled on October 4, 2001, in Salt Lake City, Utah, at the Wallace F. Bennett Federal Building at 10 a.m. MDT.

ADDRESSES: The meeting will be held at 125 South State Street, Room 8102, Salt Lake City, UT. All comments regarding the Proposed Allocation of Power should be directed to: Mr. Burt Hawkes, Power Marketing and Contracts, CRSP Management Center, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147-0606. Comments may also be faxed to (801) 524-5017 or emailed to post2004slcip@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Burt Hawkes, Power Marketing and Contracts, (801) 524-3344, or Mr. Lyle Johnson, Public Utilities Specialist, (801) 524-5585. Written requests for information should be sent to CRSP Management Center, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147-0606.

SUPPLEMENTARY INFORMATION: On June 13, 2001, Western published a notice of proposed allocation from the SLCA/IP resource pool (66 FR 31910). That document anticipated that the location

and times of four public meetings would be announced through a subsequent **Federal Register** document.

Inadvertently, the notice announcing dates, times, and locations of the information and comment meetings on the proposed allocations was not published in the **Federal Register**, although notice of the August meetings was extensively distributed directly to and among all known interested parties. Formal records have been kept of each meeting, and are available to the public upon payment of the cost of transcription and duplication. However, to avoid any procedural issues, this notice announces the date, time, and location of an additional meeting. The format of the meeting will feature an informal presentation to explain Western's proposed allocation and answer questions, followed by a formal comment forum giving interested parties the opportunity to provide comments on Western's proposed allocations. This is the same format used in the meetings that have already been held.

Dated: August 14, 2001.

Michael S. HacsKaylo,

Administrator.

[FR Doc. 01-21571 Filed 8-24-01; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

[Report No. AUC-01-42-B (Auction No. 42); DA 01-1789]

Multiple Address Systems Spectrum Auction Scheduled for November 14, 2001; Notice and Filing Requirements, Minimum Opening Bids, Upfront Payments and Other Procedural Issues

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: This document announces the procedures and minimum opening bids for the upcoming auction of Multiple Address Systems (MAS) licenses in the Fixed Microwave Services from the 928/959 and 932/941 MHz bands, scheduled for November 14, 2001 (Auction No. 42).

DATES: Auction No. 42 is scheduled for November 14, 2001.

FOR FURTHER INFORMATION CONTACT:

Auctions and Industry Analysis Division: Francis Gutierrez, Legal Branch, or Lyle Ishida, Auctions Operations Branch, at (202) 418-0660; Barbara Sibert, Auctions Operations Branch, at (717) 338-2888.

Commercial Wireless Division (928/959 MHz Incumbency and Due