

(LOCA) methodology that requires revising TS 5.6.5.b to include a reference to the modified LOCA methodology. Also, the amendments revise TSs 3.3.1.1, 5.6.5.a, and 5.6.5.b to include the modified LOCA methodology and the oscillation power range monitor upscale function period based detection algorithm setpoint limits.

Date of issuance: February 15, 2013.

Effective date: The amendments are effective as of this date of issuance. For Unit 2, the amendment shall be implemented prior to entering Mode 3 (i.e., Hot Shutdown) from the spring 2013 refueling outage. For Unit 3, changes to TSs 5.6.5 and 3.3.1 shall be implemented within 60 days of issuance. The remaining changes shall be implemented prior to entering Mode 3 from the spring 2014 refueling outage.

Amendment Nos.: Unit 1—309 and Unit 2—268.

Renewed Facility Operating License Nos. DPR-52 and DPR-68: Amendments revised the licenses and TSs.

Date of initial notice in Federal Register: The original application dated February 25, 2011, was noticed on May 3, 2011 (76 FR 24930). The supplement dated July 30, 2012, was noticed on November 5, 2012 (77 FR 66490). The supplement dated January 24, 2013, provided additional information that clarified the licensee's July 30, 2012, submittal, did not expand the scope of the application as noticed and did not change the NRC staff's proposed no significant hazards consideration determination as published in the FR on November 5, 2012 (77 FR 66490).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated February 15, 2013.

No significant hazards consideration comments received: No.

Virginia Electric and Power Company, Docket No. 50-339, North Anna Power Station, Unit No. 2, Louisa County, Virginia

Date of application for amendment: May 11, 2012.

Brief Description of amendment: The amendment would revise the Technical Specification (TS) 3.1.7, "Rod Position Indication" to allow two demand position indicators in one or more banks to be inoperable for up to 4 hours. This change is proposed as a temporary change to the TS for the current operating cycle and is proposed as a footnote to the current TS Limiting Condition for Operation (LCO) Section 3.1.7, Condition D.

Date of issuance: February 14, 2013.

Effective date: As of the date of issuance and shall be implemented within the end of operating Cycle 22.

Amendment No.: 251.

Renewed Facility Operating License No. NPF-7: Amendment changes the license and the TS.

Date of initial notice in Federal Register: June 12, 2012 (77 FR 35077).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated February 14, 2013.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 25th day of February 2013.

For the Nuclear Regulatory Commission.

Louise Lund,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2013-04885 Filed 3-1-13; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-68992]

Public Availability of the Securities and Exchange Commission's FY 2012 Service Contract Inventory

AGENCY: U.S. Securities and Exchange Commission.

ACTION: Notice.

SUMMARY: In accordance with Section 743 of Division C of the Consolidated Appropriations Act of 2010 (Pub. L. 111-117), SEC is publishing this notice to advise the public of the availability of the FY2012 Service Contract Inventory (SCI) and the FY2011 SCI Analysis. The SCI provides information on FY2012 actions over \$25,000 for service contracts. The inventory organizes the information by function to show how SEC distributes contracted resources throughout the agency. SEC developed the inventory per the guidance issued on November 5, 2011 by the Office of Management and Budget's Office of Federal Procurement Policy (OFPP). OFPP's guidance is available at <http://www.whitehouse.gov/sites/default/files/omb/procurement/memo/service-contract-inventories-guidance-11052010.pdf>. The Service Contract Inventory Analysis for FY2011 provides information based on the FY2011 Inventory. The SEC has posted its inventory, a summary of the inventory and the FY2011 analysis on the SEC's homepage at <http://www.sec.gov/about/secreports.shtml> or <http://www.sec.gov/open>.

FOR FURTHER INFORMATION CONTACT: Direct questions regarding the service contract inventory to Vance Cathell, Director, Office of Acquisitions, 202.551.8385 or CathellV@sec.gov.

Dated: February 27, 2013.

Elizabeth M. Murphy,

Secretary.

[FR Doc. 2013-04917 Filed 3-1-13; 8:45 am]

BILLING CODE 8011-01-P

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meetings

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94-409, that the Securities and Exchange Commission will hold an Open Meeting on Wednesday, March 6, 2013 at 10:00 a.m., in the Auditorium, Room L-002.

The subject matter of the Open Meeting will be:

The Commission will consider whether to propose Regulation Systems Compliance and Integrity (Regulation SCI) under the Securities Exchange Act of 1934 ("Exchange Act") and conforming amendments to Regulation ATS under the Exchange Act.

At times, changes in Commission priorities require alterations in the scheduling of meeting items.

For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact:

The Office of the Secretary at (202) 551-5400.

Dated: February 27, 2013.

Elizabeth M. Murphy,

Secretary.

[FR Doc. 2013-04987 Filed 2-28-13; 11:15 am]

BILLING CODE 8011-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-68977; File No. SR-BX-2013-017]

Self-Regulatory Organizations; NASDAQ OMX BX, Inc.; Notice of Filing and Immediate Effectiveness of Proposed Rule Change Relating to Routing Fees to C2

February 25, 2013.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ and Rule 19b-4 thereunder,² notice is hereby given that on February

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.