

demonstrating good cause for the extension of time.”<sup>9</sup>

Additional details can be found in the Request, posted on the DOE website at <https://www.energy.gov/sites/default/files/2025-05/LALNG%20DOE%20Request%20for%20Extension%20of%20Time.pdf>.

#### DOE Evaluation

In reviewing the Request, DOE will consider any issues required by law or policy under NGA section 3(a), DOE's regulations, and any other documents deemed appropriate.

Parties that may oppose the Request should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Request.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

#### Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Request. Interested parties will be provided 30 days from the date of publication of this Notice in the **Federal Register** in which to submit comments, protests, motions to intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on Louisiana LNG's long-term non-FTA application in Docket No. 16–144–LNG (then submitted by Driftwood LNG LLC, *see supra* note 1). Therefore, DOE will not consider comments or protests that do not bear directly on this Request.

Any person wishing to become a party to this proceeding evaluating Louisiana LNG's Request must file a motion to intervene or notice of intervention.<sup>10</sup> The filing of comments or a protest with respect to the Request will not serve to make the commenter or protestant a party to this proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Request. All protests, comments,

motions to intervene, or notices of intervention must meet the requirements specified by DOE's regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

- (1) Submitting the filing electronically at [fergas@hq.doe.gov](mailto:fergas@hq.doe.gov);
- (2) Mailing the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section; or
- (3) Hand delivering the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to “Docket No. 16–144–LNG” or “Louisiana LNG Infrastructure LLC Request for Extension” in the title line.

*For electronic submissions:* Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Request, and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at [www.energy.gov/fecm/regulation](http://www.energy.gov/fecm/regulation).

A decisional record on the Request will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the official record, including the Request and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on June 13, 2025.

**Amy Sweeney,**

*Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.*

[FR Doc. 2025–11131 Filed 6–16–25; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9821–109]

#### **Ampersand Ogdensburg Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 9821–109.
- c. *Date Filed:* May 30, 2025.
- d. *Applicant:* Ampersand Ogdensburg Hydro, LLC (Ampersand).
- e. *Name of Project:* Ogdensburg Hydroelectric Project.
- f. *Location:* On the Oswegatchie River in the city of Ogdensburg, St Lawrence County, New York.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Jason Huang, Director, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111; telephone at (617) 933–7200; email at [jasonh@ampersandenergy.com](mailto:jasonh@ampersandenergy.com).
- i. *FERC Contact:* Joshua Dub, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–8138; email at [Joshua.Dub@ferc.gov](mailto:Joshua.Dub@ferc.gov).
- j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating

<sup>9</sup> *Id.* at 2.

<sup>10</sup> Status as an intervenor in prior proceeding(s) in this docket does not continue to this proceeding evaluating Louisiana LNG's Request, and therefore any person interested in intervening to address the Request must file a new motion to intervene (or notice of intervention, as applicable). 10 CFR 590.303.

agency status: on or before 5:00 p.m. Eastern Time on July 29, 2025.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Ogdensburg Hydroelectric Project (P-9821-109).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The Ogdensburg Project includes a dam that is comprised of: (1) a powerhouse that includes: (a) an intake structure with five stoplog gates and trashracks with 1-inch clear bar spacing; and (b) five 735-kilowatt (kW) horizontal Kaplan turbine-generator units (Units 1 to 5), for a total installed capacity of 3,675 kW; (2) a 38.5-foot-long non-overflow section with three 9-foot-long sluice gates; and (3) a 350-foot-long ogee spillway with a crest elevation of 258.0 feet above mean sea level (msl).

The dam creates an impoundment that has a surface area of 290 acres at the spillway crest elevation of 258.0 feet msl. From the impoundment, water flows through the intake structure to Units 1 to 4, which discharge to a tailrace. From the impoundment, water also flows through Unit 5, which discharges immediately downstream of the dam. The project creates an approximately 750-foot-long bypassed reach.

Electricity generated at the powerhouse is transmitted to the electric grid via 4.16-kilovolt (kV) generator lead lines, a 4.16/13.2-kV step-up transformer, and a 75-foot-long, 13.2-kV transmission line.

Project recreation facilities include a trailer boat access site and parking area on the east shore of the impoundment approximately 750-feet-upstream of the dam.

The minimum and maximum hydraulic capacities of the powerhouse

are 183 and 3,650 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2015 through 2023 was 8,629 megawatt-hours.

The current license requires Ampersand to operate the project in run-of-river mode, such that project outflow approximates inflow to the impoundment. The current license requires Ampersand to maintain the impoundment at or above the spillway crest elevation of 258.0 feet msl.

When inflow is less than 183 cfs, the current license requires Ampersand to release all inflow over the spillway. When inflow is between 183 and 632 cfs, the current license requires Ampersand to release all inflow through Unit 5, and if Unit 5 is not operational, release all inflow over the spillway or through the sluice gates of the non-overflow section of the dam. When inflow exceeds 632 cfs, the current license requires Ampersand to release a minimum flow of 450 cfs through Unit 5 and release the remaining flow through any combination of Units 1 to 5, and if Unit 5 is not operational, release 450 cfs over the spillway or sluice gates, and the remaining flow through any combination of Units 1 to 4. In practice, when inflow is between 183 and 730 cfs, Ampersand releases all inflow through Unit 5, and if Unit 5 is not operational, releases all inflow over the spillway.

Ampersand proposes to: (1) continue operating the project in a run-of-river mode; (2) discharge between 183 cfs and 730 cfs through Unit 5, or discharge 730 cfs or inflow, whichever is less, over the spillway when Unit 5 is not operating; (3) implement an Invasive Species Management Plan that was filed with the application; and (4) consult with the New York State Historic Preservation Officer before beginning any land-clearing or land-disturbing activities.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-9821). For assistance, contact FERC at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

q. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter and Request Additional Information—July 2025  
Request Additional Information (if necessary)—November 2025  
Issue Notice of Application Accepted for Filing—November 2025  
Issue Scoping Document 1 for comments—November 2025  
Issue Scoping Document 2 (if necessary)—December 2025  
Issue Notice of Ready for Environmental Analysis—December 2025

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: June 12, 2025.

**Carlos D. Clay,**  
*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC25-101-000.

*Applicants:* Vandolah Power Company L.L.C., Florida Power & Light Company.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Vandolah Power Company L.L.C. et al.

*Filed Date:* 6/11/25.

*Accession Number:* 20250611-5261.

*Comment Date:* 5 pm ET 8/11/25.